

OIL CONSERVATION DIVISION

P. O. BOX 2088

SAN ANTONIO, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-8385

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, REPAIR, REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>State CF</u>
3. Address of Operator <u>P.O. BOX 68 HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>6</u>
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>11-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Chisum San Andres</u>

15. Elevation (Show whether DF, RT, GR, etc.)

3768.7' GL

12. County

Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well as follows:

1. MISU and POH with rods, pump, and tubing.
2. RIH with CIBP and set at 1404' (Top of S/A). Cap with 35' Class C cement. Circulate hole with gel water (25#/1000 gal gel).
3. Run cement bond log from 1000' to surface.
4. If cement is up to 8 5/8" casing shoe, set a 100' Class C cement plug (50' in and 50' out shoe). Then set a 100' class C surface plug.
- * 5. If cement did not reach the 8 5/8" casing shoe, perforate 50' above indicated TOC. Set retainer at least 50' above casing shoe. Circulate casing annulus w/ 50 sx class C cement. Set a 100' Class C Surface plug.

O+5 NMOCD, A 1-JRB 1-FJN 11-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 10/22/85

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE OCT 29 1985

CONDITIONS OF APPROVAL, IF ANY:

Notary N.M.O.C.C. in sufficient time to witness

1. Herring