

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2098
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J.P. White "D"
9. Well No. 3
10. Field and Pool, or Wildcat Race Track SA
12. County Chaves

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator	Coronado Exploration Corp.
4. Address of Operator	1005 Marquette NW Albuquerque, New Mexico
5. Location of Well	UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE OF SEC. 20 TWP. 10S RGE. 28E

RECEIVED

SEP 10 1980

O. C. D.

ARTESIA, OFFICE

13. Date Spudded May 5, 1980	14. Date T.D. Reached Jul. 18, 1980	15. Date Compl. (Ready to Prod.) Aug. 1, 1980	16. Elevations (DF, RKB, RT, GR, etc.) 3761.0 Gr.	19. Elev. Casinghead 3763
20. Total Depth 2287	21. Plug Back T.D. N/A	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools 0 to TD
24. Producing Intervals, of this completion - Top, Bottom, Name 2275' to 2287' open hole. Slaughter, San Andres				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray, Induction, Sidewall Neutron, Comp. Densilog				27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	310	10"	200 sx	
4 1/2"	9.5#	2275	8"	175 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2278
						PACKER SET
						n/a

28. Perforation Record (Interval, size and number) N/A	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL N/A	AMOUNT AND KIND MATERIAL USED
---	---	-------------------------------

30. PRODUCTION							
Date First Production 8/11/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8/31/80	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
31. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Antonio Sigala	

32. List of Attachments Gamma Ray, Induction, Sidewall Neutron, and Densilog		
33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED CORONADO EXPLORATION CORP. <i>Gene Gussels</i>	TITLE Production Secretary	DATE September 5, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required, per Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Rutland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 400	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1095	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1618	T. Simpson _____	T. Gallup _____	T. Ignacio Qzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2200 _____ to _____ 2287 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	VF sand, shale				
400	1095	695	Anhydrite, shale				
1095	1618	523	Sand, shale				
1618	2200	582	Anhydrite, dolomite				
2200	2287	87	Dolomite				