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August 25

1930

(Date)

## NEW MEXICO OIL CONSERVATION COMMUSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55

ŀ	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
}	LAND OFFICE				L AND NATURAL			
	OIL /			RECEIVED				
]	TRANSPORTER GAS							
	OPERATOR /				<b>AUG</b> 2 9 1980			
1.	PRORATION OFFICE				7,000			
	Operator				<b>O</b> . C. D.			
	Coronado Exploration Corp.				ARTESIA, OFFICE			
	Address  Loop Largmente (W. Albuquenque Jak 57102							
	Reason(s) for filing (Check proper box)  Albuquerque, 121 57102  Other (Please explain)							
	New Well Change in Transporter of:			CASHIGHT AD ALE CO-11-80				
	Recompletion Oil Dry Gas							
	Change in Ownership Casinghead Gas Condens			sate 🔲	CE BETANU	EXCEPTION TO	Pule 306	
ı					IS OPTAINED		<b></b>	
	If change of ownership give name and address of previous owner					<del></del>		
	Ex 2-464 E					• .		
11.	DESCRIPTION OF WELL AND I	LEASE	Name, Including Fo	rmation	Ex 2-48		5-27-8\ Lease No.	
	J.P. Wnite D 3 Race Tra			A STATE OF THE STA				
			nace 12a		EX# 2-516	EXPITES	8-1-81	
	Location 1930		North Line		EY # 2-5	20 Mact	// -64 -81	
	Unit Letter;	Feet From The_	Line	dud				
	Line of Section 20 Tow	mship 10S	Range 2	8E	, NMPM,	Chaves	County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND	NATURAL GA	S (City	e address to which ar	proved copy of this form	is to be sent)	
	Name of Authorized Transporter of Oil	or Condense		ox 159		New Mexico		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which appro		proved copy of this form	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	Induada Gas or	2.7 045					
		Unit Sec.	Twp. P.ge.	Is gas actual	lly connected?	When		
	If well produces oil or liquids, give location of tanks.	E 20	10 28		ļ 1			
	If this production is commingled with that from any other lease or pool, give commingling order number:							
IV	If this production is commingled wit COMPLETION DATA	n that from any othe					Restv. Diff. Restv.	
1 V .		Oil Well	Gas Well	New Well	Workover Deepen	Plug Back   Same	Resiv. Din. Resiv.	
	Designate Type of Completio			1 1		P.B.T.D.		
	Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	C1 ***			
	Aay 5, 1989	8/1/80 Name of Producing F		Top Oil/Gas		N/A Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	1		22		2278		
	3703 Gr.	Slaugate	I DA			Depth Casing Sho	Depth Casing Shoe	
	1A PH 2275-2287							
	TUBING, CASING, AND						SACKS CEMENT	
	HOLE SIZE	CASING & TU		<del></del>	DEPTH SET	<del></del>	CEMENT	
	10	8 3/0	24#	31		200		
	<u> </u>	4 1/4	9.5%	227	<u> </u>	175		
				<del> </del>				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow							
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE	able for this de	pth or be for fi	ull 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing M	ethod (Flow, pump, go	is lift, etc.)	445 - 5	
	o/11/ou	8/31/30			Pump		<del></del>	
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
	24 hr.			Water - Bbls.		Gas - MCF	- (- )	
	Actual Prod. During Test	Oil-Bbis.		Water - Doies			$\mathcal{X}^{*} \leftarrow \mathcal{X}^{*} = \mathcal{X}^{*} $	
	14 bbls 14 bbls							
	CACHELL						<u> </u>	
	Actual Prog. Test-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Conde	Gravity of Condensate		
	Actual Float Foot mass =						Chake Size	
	Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	Choke Size		
			TO THE TIME TO THE					
	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION COMMISSION  AUG 29 1980			
				ADDROV				
				BY Of a sisset				
				TITLE SUPERVISOR, DESTRICT II				
	Garage Signature)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
					If this is a request for allowable for a newly difficult well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	[ 4.8 ///	<del>-</del> - /		11	as an the well in a	CCOLDENCE ATTH MAC	<b>-</b>	
	Production Secretary (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.