

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 14 1980

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coronado Exploration Corp. ✓	8. Farm or Lease Name J.P. White "D"
3. Address of Operator 1005 Marquette NW, Albuquerque, New Mexico 87102	9. Well No. 3
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 10S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Race Track SA
15. Elevation (Show whether DF, RT, GR, etc.) 3761.0 Gr.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fraced the well through 4 1/2" casing as follows:

1. Circulate the hole with "Water Frac 50" and spot 250 gallons 15% BOA at bottom of hole.
2. Pumped 2500 gallons "Water Frac 50"
3. Pumped 1000 gallons 15% gelled acid with 1/4" lb./gallon sand
4. Pumped 1000 gallons 15% gelled acid with 1/2" lb./gallon sand
5. Pumped 1000 gallons 15% gelled acid with 3/4" lb./gallon sand
6. Pumped 1000 gallons 15% gelled acid with 1 lb./gallon sand
7. Pumped 1000 gallons 15% gelled acid with 1 1/2 lb./gallon sand
8. Pumped 1000 gallons 15% gelled acid with 2 lb./gallon sand

ISIP - 1900 psi

15 min. SIP - 1600 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP.

SIGNED Gail Gennels TITLE Production Secretary DATE October 10, 1980

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 23 1980