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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form O-104
Superseding Old O-104 and O-105
Effective 1-1-65

AUG 22 1980

O. C. D.

ARTESIA, OFFICE

Argee Oil Company ✓

Address
810 C & K Petroleum Bldg., Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10-6-80
UNDER AN EXCEPTION TO Rule 306
IS OBTAINED**

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Type of Lease	Lease No.
Latham-State	1	Brown, USA Queen-Gr.	State, Federal or Fee State	L-4666
Location				
Unit Letter	P	330 Feet From The	South	330 Feet From The
			East	
Line of Section	25	Township	10S	Range
			26E	NMFM, Chaves
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?	When
	P	25	10S	26E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Prod. Res.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-21-80	8-6-80	1107'	1062'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
3705 Gr.	Queen	791	907'					
Perforations			Depth Casing Shoe					
791-796; 890-896			1107'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	257'	100 SX
8"	4 1/2"	1107'	125 SX
	2 3/8"	907'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-6-80	8-9-80	P	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr.	-	-	-
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
1.16	1.16	0	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

R. S. Guenther
(Signature)

President

(Date)

8/18/80

OIL CONSERVATION COMMISSION

AUG 26 1980

APPROVED

BY

W. A. Gressett
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this be a request for allow able for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the test
results taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely and all
data must be true and correct.

Fill out only Sections I, II, III, and VI for change of allow
able on an existing well. Section IV is for other such change of allow