

DISTRIBUTION
ANTAFE 1
ILE 1
S.G.S. 2
LAND OFFICE 1
OPERATOR

NEW MEXICO OIL CONSERVATION COMM. ON
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Revised 8-1-78
5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4666

1. TYPE OF WELL

AUG 22 1980

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
ARTESIA, OFFICE

7. Unit Agreement Name

2. Name of Operator
Argee Oil Company

8. Farm or Lease Name
Latham-State

3. Address of Operator
810 C & K Petroleum Bldg., Midland, Texas 79701

9. Well No.
1

4. Location of Well

10. Field and Pool, or Wildcat
Brown ~~and~~ Queen-G

UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM THE East
LINE OF SEC. 25 TWP. 10S RGE. 26E

12. County
Chaves

15. Date Spudded 5-21-80 16. Date T.D. Reached 6-1-80 17. Date Compl. (Ready to Prod.) 8-6-80 18. Elevations (DF, RAB, RT, GR, etc.) 3705 Gr. 19. Elev. Casinghead 3705

20. Total Depth 1107 21. Plug Back T.D. 1062 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-1107

24. Producing Interval(s), of this completion - Top, Bottom, Name 791-796; 890-896 Queen 25. Was Directional Survey Made No.

26. Type Electric and Other Logs Run Dual Induction -SFL, Sidewall Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	257	10"	100 sx "C" 2%CaCl ₂	-
4 1/2	9.5	1107	8"-6"	125 "C", 10# salt/sk	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	907

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
791-796	5,	0.41"	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
890-896	6,	0.41"	791-796)	frac w/10000 gal.gelled
			890-896)	brine, 150# salt, 6000#
				20/40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-6-80		Pump					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-9-80	24	-		1.16	TSTM	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr)	
-	-		1.16	TSTM	-	32.	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. S. Seunther TITLE President DATE 8/21/80

Posted
ID 2
8-29-80

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and log activity log in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1108.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ Indet.	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ Indet.	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ Indet.	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 85	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 180	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 590	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 791 _____ to _____ 796 _____	No. 4, from _____ to _____
No. 2, from _____ 890 _____ to _____ 896 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Sand	700	745	45	Sand
10	40	30	Red Shale	745	800	55	Sand and Anhydrite
40	75	35	Anhydrite and Shale	800	898	98	Sand, S.O. 880-86
75	185	110	Red rock-shale	898	905	7	Anhydrite
185	200	15	Gyp-shale	905	935	30	Anhydrite
200	230	30	Red rock-gyp.	935	960	25	Red shale & Gyp.
230	280	50	Anhyd.-red bed	960	980	20	Sand
280	405	125	Anhyd.	980	1010	30	Anhydrite
405	520	115	Anhyd.-salt	1010	1107	97	Red shale-Anhydrite
520	565	45	Anhyd.				
565	610	45	Anhyd.-red rock				
610	615	5	Anhyd.				
615	635	20	Sand				
635	700	65	Anhyd.				