

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501
O.C.D.
ARTESIA, OFFICE

RECEIVED

MAR 25 1985

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Quanico Oil & Gas, Inc.	8. Farm or Lease Name Latham-State
3. Address of Operator 1710 North Union # 7, Roswell NM 88201	9. Well No. # 1
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>10-South</u> RANGE <u>26-East</u> NMPM.	10. Field and Pool, or Wildcat Brown-Queen-Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3705 GR.	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out cement plug at 657' and cleaned out hole to 930'. Perforated Queens-Grayburg zone from 826' to 836' w/2 SPF and 910' to 920' w/1 SPF of 3 1/8" hollow steel carrier. Acidized upper interval with 500 gallons-28% Spearhead acid and lower interval with 500 gallons-15% Spearhead acid. Swab tested well. Well flowed in at rate of 2-3 BOPD and estimated 100-150 MCFPD through a 20/64" choke. Will set tank and test for commercial oil, also plan to set gas plant to process product off of gas to test for commercial rate. Well presently shut-in awaiting plant. Shut in casing pressure 200#. Shut in tubing pressure 200#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Douglas K. Clements TITLE Vice-President DATE 3-21-85

Original Signed By
Leslie A. Clements

APPROVED BY Supervisor District II TITLE DATE APR 2 1985

CONDITIONS OF APPROVAL, IF ANY: