STATE OF NEW MEXICO	· · ·
DISTRIBUTION OIL CONSERVATION DIVISIONED	Form C-103
SANTA FE / SANTA FE, NEW MEXICO 87501	Revised 10-1-78
MAY 2.2 1981	5u. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR J O. C. D. ARTESIA, OFFICE	5, State Oll & Cas Lease No. LG 4347
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	7. Unit Agreement Name
OIL CAS WELL X OTHER.	
Yates Petroleum Corporation /	8. Farm or Lease Name West Dixon NX State
Address of Operator	9. Well No.
207 South 4th St., Artesia, NM 88210	
E 1980 North LINE AND 660 FEET FROM THE NORTH	10. Field and Pool, or WHdcat Wildcat
West 27 7S 24E	
West <u>27</u> THE <u>THE LINE, SECTION</u> <u>27</u> TOWNSHIP <u>78</u> RANGE <u>24E</u> NMP	* [[]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]
5. Elevation (Show whether DF, RT, GR, etc.) 3697'	12. County Chaves
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
	NT REPORT OF:
PLUG AND ABANGON REMEDIAL WORK	ALTERING CASING
COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING	
OTHER Perforate & Trea	
Describe Proposed or Completed Operations (Crearly state all pertinent details, and give pertinent dates, includir work) see NULE 1103. TD 5273; PBTD 4220' - TOOH w/packer. WIH w/casing gun on wireline & per w/10.50" holes as follows: 3195, 96, & 98' (3 holes) & 3224-28' (7 hu Uni VI packer & RBP. Set RBP at 3271'. Set packer at 3174'. Swabbed 3195-3228' as follows: spotted 1½ bbls acid across perfs & broke separ N2 pad & acidized w/1000 gal 10% Moroflo acid & 1000 SCF/barrels N2. Dr back & swabbed dry. Moved RBP to 3450' & TOOH w/packer. Sand frac'd p using 40000 gals gelled KCL water, 38 tons CO2, 60000# sand (10000# 100 20/40 sand), 20 balls sealers & 1800# blocking agent. Moved packer & p two sets of perfs. TOOH & set RBP at 3258' & packer at 3163'. Flanged swabbing well in. TOOH w/packer & RBP. TIH & set 5-1/2" cement retain perforations 3481-85' to 1150 psi w/100 sx of Class C cement with 3/100 KCL water. TOOH. Set EZSU retainer on wireline at 3400'. Squeezed pp to 1050 psi w/50 sx Class C, 3/10% Halad 4. No indication of communica 3375-79'. Set RTTS at 3279'. Squeezed perforations 3375-79' to 750 pp 3/10% Halad 4. TOOH. Drilled out cement & retainer at 3450'. Circula at 3600'. Pressure tested perfs 3415-21'. Resqueezed perforations 34 sx Class C 3/10% CFR-2, 3# salt & 2% CaCl to 1600 psi. Drilled out cem Spotted 100 gals 10% Moroflo acid. WIH w/casing gun on wireline & per w/10.50" holes (2 SPF). TIH & set pacer @3351'. Swabbed back load wa Acidized perfs 3373-78' w/1000 g. 10% HF acid. Swabbed well. Show of gi d. hereby certify that the Information above is true and complete to the best of my knowledge and belief.	rforated 3195-3228' oles). TIH w/Guiberson dry. Acidized perfs rately. Ran 5000 SFC ropped 15 balls. Flowed perforations 3194-3421' 0 mesh & 50000# plug to swab test upper d well up & started ner at 3454'. Squeezed % Halad 4 mixed w/2% erforations 3415'-21' ation w/perforations si w/100 sx Class C, ated hole w/2% KCL 15-21' & 3481-85' w/100 ment retainer & cement. forated 3373-78' ater. Show of gas.
ICHED Contraction Engineering Secretary	5/21/81
"MOVED IN WA Alesset "SUPERVISOR, DISTRICK I	MAY 2 6 1981

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ONDITIONS	OF	APPROVAL.	1F	ANY:	

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