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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NOV 16 1981

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. LG 4347	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

6. Indicate Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. Unit Agreement Name
8. Name of Operator Yates Petroleum Corporation		8. Form or Lease Name West Dixon NX State
9. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
10. Location of Well UNIT LETTER E 1980 North 660 THE West LINE, SECTION 27 TOWNSHIP 7S RANGE 24E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3705' KB; 3697' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Perforate additional Abo ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5273'; PBTD 4220'. WIH w/casing gun on wireline & perforated 3480-85' w/6 .50" holes as follows: 3480, 81, 82, 83, 84, 85'. 2nd run 3414-21' w/6 .50" holes as follows: 3414, 15, 16, 19, 20, 21'. Set RBP at 3510'. Acidized perforations 3480-85' w/1000 gallons 7½% MS HCL acid & 1000 SCF/barrel N2. Set RBP at 3440'. Acidized perforations 3414-21' w/1000 gallons 7½% MS HCL & 1000 SFC/barrel N2. Pull RBP @3510' out of hole. Set packer at 3150'. Swabbed and tested well. WIH w/tubing punch on wireline and perforated 3135' w/4 .50" holes.

Well cleaned up and stabilized at 40 psi on 3/8" choke = 180 mcf/d.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Engineering Secretary	DATE 11-16-81
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR, DISTRICT	DATE NOV 18 1981

CONDITIONS OF APPROVAL, IF ANY: