STATE OF NEW MEXICO	OIL CONSERV/	Form C-104 Revised 10-1-78		
0161 MIR VI 10 M 1 ANTA FE 7 71.0	P.O.BO SANTA FE, NEV	DX 2088 V MEXICO 87501	RECEIVED	
S.U.B.	REQUEST FO	RALLOWABLE	NOV 1 6 1981	
ANSPORTER DIL / OAS /	٨	ND PORT OIL AND NATURAL GAS	O. C. D.	
ADMATION DPPICE			ARTESIA, OFFICE	
	leum Corporation 🦯		· · · ·	
207 South 4t	ch St., Artesia, NM 88210			
oson(s) for filing (Check proper be	Charge in Transporter of:	Other (Picase explain)	in fan ferste en	
Now Well A				
Bange in Ownership	Castnghead Gas [_] Conder			
U change of ownership give name and address of previous owner				
DESCRIPTION OF WELL ANI	Vell No. Pool Name, Including F	ormation ; Kind of Le	ase LG 4347 Lease No.	
Sest Dixon NX State	1 Wild eat 2	1	eral or Foe State	
E 1 (980 Feel From The North Lir	and 660 Feet Fro	The West	
Unit Letter <u>E</u> ; <u>1</u> 9				
Line of Section 27 T	wmahlp 7S Range 2	<u>4Е , ммрм, Сп</u>	aves County	
SIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Andiess (Give address to which app	proved copy of this form is to be sent)	
Navajo Crude Oil Purcl	hasing Co.	Box 159, Artesia, NM	88210	
Transwestern Pipeline		Address (Give address to which app Box 2521, Houston, TX	roved copy of this form is to be sent)	
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	when approx 4 - 8 wks	
the location of tanks.	E 27 78 24E	Yes t	12-17-81	
31 his production is commingled v COMPLETION DATA	vith that from any other lease or pool, • Oil Well · Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
Designate Type of Complet		X .		
5-23-80	Date Compl. Ready to Prod. 6-13-80	Total Depth 5273'	P.B.T.D. 42201	
Vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Gil/Gus Pay	Tubing Depth	
3697' GR	Abo	31351	3150' Depth Casing Shoe	
	14-21, 3480-85'		4987 '	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
20''	Conductor Pipe	401	<u> </u>	
<u>17-1/2"</u> 12-1/4"	<u>13-3/8"</u> 8-5/8"	<u> </u>	400 850	
7-7/8"	5-1/2"	4987'	740	
TATA AND REQUEST I	FOR ALLOWABLE (Test must be a phile for this de	fier recovery of total volume of load c onth or be for full 24 hours)	il and must be equal to or exceed top allow	
C. E. WELL The Farst New Oil Run To Tenza	Date of Test	Froducing Motbod (Flow, pump, gds	lift, etc.)	
agth of Test	Tubing Pressure	Caning Pressure	Choke Stza	
A graal Prod. During Test	Oil-Bble.	Water-Bbis.	Gae-MCF	
s cradi Prod. During fun				
CAS WELL				
Schund Prod. Test-MCF/D	Length of Test 12 hrs	Bbls. Condensute/AMCF	Gravity of Condensate	
90 Subling Method (pitot, back pr.)	Tubing Pressure (shnt-in)	Casing Freesure (Shut-in)	- Chako Sixe	
Back Pressure	40	Packer		
CARTIFICATE OF COMPLIA!	いした		ATION DIVISION	
ining have been complied with	regulations of the Oll Conservation	APPROVED	Tresset	
Show is true and complete to the best of my knowledge and belief.		SUPERVISOR, DISTRICT II		
·)		TITLE		
June 1	:	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens		
	natur a)	well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with MULX 111.		
Engineering Se	cretary fule)	All sections of this form must be filled out completely for allow		
11-16-81	/	well name or number, or transporter, or other such changes of condition		
. (1)atej	well name or number, or transp Supernie Former C-104 m	orter, or other much change of condition unt he siled for much pool in multipl	
		i construct wells.		

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. 110 X 2088 TE NEW MEXICO 87501

Form C-102 Revised 10-1-/8

ENERGY AND MIN	ERALS DEPARTMENT		FE, NEW MEXICO from the outer bounderles		Well No.
Operator Yates Petroleum Corporation		Vest Dixor	West Dixon NX State		
Unit Letter E	Section 27	Township 7 South	Nome 24 East	Chaves	
Actual Fostage Loc 1980				Lest tion the West	line
3697.0	Producting For Abo		Peol Wildea		Dedicated Acroge: 160 Acros
2. If more th				or hachure marks on th dentify the ownership th	e plat below. nereof (both as to working
3. If more the dated by c	an one lease of di communitization, u No If an	nitization, force-pool swer is "yes?" type	ing. etc? of consolidation		
this form i No allowal	f necessary.) ble will be assigne	d to the well until a	Il interests have been	consolidated (by com	munitization, unitization, approved by the Division
1980	Maralo			tuined he best of m Name Juanit: Position	CERTIFICATION certify that the information con- rein is true and complete to the y knowledge and belief. <u>Source (1997)</u> a Goodlett ering Secretary
-660'-	LG 4347		 	Date	Petroleum Corporation 2-23-81
				khown on Hotes of Voder my Is true o	certify that the well location this plot was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Date Survey	Professional Engineer
1	а 1370 (600 194)	2010 2040 200	1 · ·	too o	No.

NEW	RECEIVED			
· .	P. O. DRAWER "DD"	DEC 23 1981		
	ARTESIA, NEW MEXICO 88210 RECEIVED	O. C. D. ARTESIA, OFFICE		
	DEC 23 1981			
ана стана стана Стана стана стан	CLCC DU			
NOTICE OF GAS CONNECTION	DATE	December 21, 1981		
	the Oil Conservation Division that co			
purchase of gas from the	of gas from the Yates Petroleum Corporation			
West Dixon "NX" State Lease				
27-7S-24E, Chaves County S.T.R.	Wil	<u>dcat (Abo)</u> Pool		
Transwestern	was made on Dece	mber 17, 1981		
Name of purchaser		· ·		
	Transwestern Pip	eline Company		
		pany		
	M auble	H. N. Aickler		
	Repres	entative		
	Supervisor Gas Purchases (ontract Administratior		
	Ti	tle		

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cc: Operator
Oil Conservation Division - Santa Fe

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