

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Dry Hole

2. NAME OF OPERATOR
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310 FNL & 2310 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Plugback & attempt completion for water well

5. LEASE
NM-10263

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RECEIVED

8. FARM OR LEASE NAME
Thomas LN Federal JAN 30 1981

9. WELL NO.
2 O.C.D.

10. FIELD OR WILDCAT NAME
Wildcat. San Andres ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit F, Sec. 12-T6S-R25E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3803.1' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TO 1200' Cut & pulled 4-1/2" casing from 650' (top of cement at 680' by cement bond log). Set Class C 4% CaCl plugs from 700-288' as follows: WIH w/tubing & set a 25 sack plug at 700'. TOOH. WOC 2 hours. TIH. Set a 25 sack plug at 600'. TOOH. WOC 2 hours. TBIH. Set a 10 sack plug at 280'. TOOH. WOC 2 hours. TIH. Could not tag plug. Set a 20 sack plug at 280'. TOOH. WOC 2 hours. WBIH. Tagged cement at 360'. Set a 15 sack plug at 280'. TOOH. TIH. Tagged cement at 360'. Set a 50 sack plug at 290'. WOC 2 hours. TIH. Tagged cement at 320'. Set a 25 sack plug at 290'. WOC 2 hours. WBIH. Tagged cement at 288'. WIH w/Steel Strip gun on wireline and perforated 200-260 w/21 .50" holes as follows: 200, 03, 06, 09, 12, 15, 18, 21, 24, 27, 30, 33, 36, 39, 42, 45, 48, 51, 54, 57 & 60'. Spotted 1000 gallons acid. TIH w/tubing. Swabbed well dry. Did not make any fluid. Plan to plug and abandon.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Albert K. Hall TITLE EngineerAPPROVED BY
CONDITIONS OFACCEPTED FOR RECORD
PETER W. CHESTER
JAN 23 1981U.S. GEOLOGICAL SURVEY
RESTON, VA 20192

*See Instructions on Reverse Side

OIL CONSERVATION DIVISION
SANTA FE