

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Title Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

JAN 02 1981

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESER. ☐

OTHER

O.C.D.

Name of Operator

ARTESIA, OFFICE

The Harlow Corporation
Address of Operator

600 Petroleum Building, Amarillo, TX 79101

Location of Well

7. Unit Agreement Lease

8. Form of Lease Name

O'Brien Fee "19"

9. Well No.

10. Field and Pool, or Withcat
Twin Lakes - San AndresSECTION K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROMWest LINE OF SEC. 19 TWP. 8S REC. 29E MAP

Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (D.F., R.H.B., R.T., GR., etc.) 19. Elev. Casinghead

5/29/80

6/5/80

11/23/80

3938GL

3937'

Total Depth

21. Plug Back T.D.

2758'

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0-2791'

Cable Tools

Producing Interval(s), of this completion - Top, bottom, None

2679-2723 San Andres

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

LL-MLL-SN-GR

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	134	11	60	
5 1/2"	14	2791	7 7/8	125	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8 EU	2748	none

Perforation Record (Interval, size and number)

2679-2723 .44 26

22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2679-81	500 g MCA
2654-58	500 g MCA
2654-58	1000 g NE
2639-41	500 g HCL

PRODUCTION 2718-23 500 g MCA

24. First Production 11/23/80 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test	Flows Tested	Choke Size	Pres'n. For Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
12/24/80	24	none		7	3	23	429

25. Tubing Press. 20# Coasting Pressure 20# Calculated 24-Hour Flow Rate Oil - bbl. 7 Gas - MCF 3 Water - bbl. 23 Oil Gravity - API (Core.) 24

26. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By Ray Vaught

2. List of Attachments

Logs shown above

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W.B. LaFon

TITLE

Production Engineer

DATE

12/31/80