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TRANSPORTER	OIL 1 GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 08 1981

Operator THE HARLOW CORPORATION ✓		ASTORIA, OFFICE	
Address 600 Petroleum Building, Amarillo, TX 79101			
Reason(s) for filing (check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Casinghead Gas MUST NOT BE FLARED AFTER 3-1-81 UNLESS AN EXCEPTION TO Rule 30.6 IS OBTAINED 8-1-4-81 3-31-81	
Recompletion ☐			
Change in Ownership ☐			
If change of ownership give name and address of previous owner			

II. DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien Fee "19"	Well No. 5	Pool Name, including Formation Twin Lakes - San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West				
Line of Section 19 Township 8S Range 29E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Brio Petroleum, Inc.	Address (Give address to which approved copy of this form is to be sent) 12700 Central Drive, Suite 215, Dallas, TX 75215					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 19	Twp. 8S	Rge. 29E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded 5/29/80	Date Compl. Ready to Prod. 11/23/80		Total Depth 2791		P.B.T.D. 2758			
Elevations (DF, RKB, RT, GR, etc.) 3938GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2723		Tubing Depth 2748			
Perforations 2639-2723					Depth Casing Shoe 2791			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11 7 7/8	CASING & TUBING SIZE 8 5/8 5 1/2		DEPTH SET 134 2791		SACKS CEMENT 60 125			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/23/80	Date of Test 12/24/80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 20	Casing Pressure 20	Choke Size none
Actual Prod. During Test 30	Oil-Bbls. 7	Water-Bbls. 23	Gas-MCF 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W.B. LaFon
(Signature)
Production Engineer
12/31/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 06 1981
BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.