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	DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE AND	Form C -104 Supersedes Old C-104 and C-11 Effec RECEIVED
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	SEP 2 9 1980
	TRANSPORTER GAS			O. C. D.
1.	OPERATOR 1 PRORATION OFFICE			ARTESIA, OFFICE
	STEVENS OIL COMPANY			
	P.O. Box 2203, Roswell, N.M. 88201 (Note: (Please explain)			
	Reason(s) for filing (Check proper box) New We!!	Effective 9-1-80 Change in Transporter of:	Uther (Please explain)	
	Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Condens		
	f change of ownership give name and address of previous owner			
	ACCRIPTION OF WELL AND LEASE			
	Lease Name O'Brien "F"	Well No. Pool Name, Including Fo. 5 Twin Lakes-San	Burnet and	Fee Fee
	Location			
	35 -	95 - 28		Chaves County
	Line of Section 104			
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Name of Authorized Transporter of Oil X or Condensate Navajo Grude Oil Purchasing Company P.O. Drawer 175, Artesia, N.M. 88210 Of the sent			
	Navajo Grude-Oil Purchasing Company P.O. Drawer 175, Artesia, N.M. 88210 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Stevens Oil Company P.O. Box 2203, Roswell, N.M. 88201			N.M. 88201
	If well produces oil or liquids, office and a set of the set of th			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completio	n = (X)	New Well Workover Deepen Pi	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	ibing Depth
	Perícrations		D	epth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				must he equal to or exceed top allo
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks			hoke Size
	Length of Test	Tubing Pressure		the spin
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. G	as-MCF
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in) C	hoke Size
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 3.0 1980 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ W.a. Gressett	
	1 In A.		TITLE SUPERVISOR, DISTRICT II	
	Varial V. Min.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen-	
	Owner		If this is a reducet for another by a tabulation of the deviati well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo-	
	(Title)		able on new and recompleted wells.	
	9–1–80 	ate)	well name or number, or transporter,	or other such change of condition

well name or number, or transporter, or other such change of Condition Secarate Forms C-104 must be filed for each pool in multip