STATE OF NEW PEXICO
DEIGY AND MINERALS DEPARTMENT
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LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Revised 10-1-78 JUN 25 1984 O. C. D. ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND

TRANSPORTER GAS AUT	THORIZATION TO TRAN	NSPORT	OIL AND	UTAN C	RAL GAS	5			
PRORATION OFFICE	/								
Pelto Oil Company V							77060		
Address 2 Greenspoint Plaza Reason(s) for filing (Check prop	Suite 400, 168	25 No	rthcha 0	ther (Pl	lousto	on, T	X 17060		
New Well	Change in Transporte		<u></u>						
Recompletion	Offi	Dry Cas Condens							
Change in Ownership X	Casinghead Gas			<u> </u>					
If change of ownership give name and address of previous owner_	Stevens Operati	ng Co	rporat	ion,	P. O.	Вох	2203. Rosw	ell. N	
DESCRIPTION OF WELL AND	LEASE Vell No. Pool Name, lack	luding form	ation .			l Lease Foderal	or tee	Lease No.	
O'Brien "F"	5 Twin La	kes-S	an And	ires i	Assoc	Ł	Fee		
Unit Letter P : 330	Feet From The Sout	th	Line and_	990		Feet Fr	om The East		
Line of Section 35 Tow	mahip 85 Range	28Ę	ИМРИ	Char	ves			County	
DESIGNATION OF TRANSPORT	rer of oil and Pati	JRAL GA	AS				- (la ro ba soul)		
Name of Authorized Transporter of Bil X	of Consensate		•				a New Mexico	88210	
Navajo Refining Company - Pipeline Div.			P. O. Drawer 175, Artesia, New Mexico 88210.						
Liquid Energy Corporation			P. O. Box 4000, The Woodlands, Texas 77380						
It well produces oil or liquids.			Yes 6-26-80						
If this production is commingle					ommingli	ng order	number:		
COMPLETION DATA	is ofth that from any or							1 bill. Res'v	
Designate Type of Com		OIL Vell	Gas Well	New Well	Verkever !	Deepen	Plug Back Same Res'v.		
Designate Type of Com	Bate Compl. Ready to Fred.		Total Depth	Ĺ	i	<u> </u>	P.8.T.D.		
			Top Oil/Gas Pay				Tubing Depth		
Elevations (DF, RES, NY, GR, etc.)	Name of Freducing Formation						Depth Casing Shoe		
Perforations		•					Depth Casing some		
	TUBING, CASING	, AND	CEMENTI	NG REC	ORD				
HOLE SIZE	CASING & TUBING		·	DEPTH	SET		SACKS CEM	ENT	
				· · · · · · ·					
					alma af la	ad all an	nust be equal to or e	sceed top allow	
TEST DATA AND REQUEST F	OR ALLOWABLE (Feet able (or this de	pth or be for	r 1011 24 h	nuf#)			1180-7	
Nate First New Oll him to Tanks	Bate of Test		Fraducing Method (Flow, pump, gas lift,				6-79-84		
Length of Test	Yubing Pressure		Caning Freesure				Clinke Star Clig. OV.		
Actual Fred, Buring Tool	II(I-Nois.		Vater-Abla	•			Can-HGF		
	·						<u> </u>	_	
GAS WELL					,		Gravity of Conjuncate		
Actual Prod. Tast-MCF/N	Longth of Tost		Mels. Cond	rnanty/WKi	,		Craulty at Candonnaire		
Testing Egithed (plint, back pr.)	Tubing Pressure (shut-in)		Caning Pro	saure (simi	i-lat		Choke Size		
CERTIFICATE OF COMPLIAN	I		1	OII	CONST	ITAVATI	ON DIVISION		
	ulations of the Oil Conservation	·	APPROV	, _{ED} J	UN 2	5 1984		19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ВУ	Original Signed By					
			TITLE		Leslie A.				
	Δ		11				Mos with NUX 1104.		
S. M	elsa-		36	uhis ia req	uest for al	louble f	or a newly drilled or d	ecrenad vistion	
(SI)	(nature)		11 00000	was on the		COLUMBE .	21 At 1000 1111		
Production Manage	Tele)		- 11				filled out completely f	a.morehin.	
June 19, 1984			- wil na	SA OL WILD	tr, or tran	, por cer	and VI for changes of it other such change of		
June 19, 1904 (Date)			11	mrste for	a C+181 mis	t be file	l (or each reel la sulti	iply	