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## State of New Mexico Energy, Minerals and Natural Resources Department

c/5/21
Form C-104 D Revised 1-1-89
See Instructions fr at Bottom of Page

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS NOV 27 '89 Wall API No. ENERGY DEVELOPMENT CORPORATION 30-005-60717 C. D Address ARTESIA, OFFICE 1000 Louisiana, Suite 2900, Houston, Texas 77002 Other (Please explain) Reason(s) for Filing (Check proper box) · Change in Transporter of New Well X Dry Gas Recompletion Casingheed Ges X Condense Change in Operator W change of operator give name and address of previous operator PELTO OIL COMPANY, 500 Dallas, Suite 1800, Houston, Texas IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. Twin Lakes - San Andres Assoc 44 TLSAU 330 For From The South Line and 990 . East Line Chaves 88 28 E Couniry 35 MMM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil ENRON OIL TRADING & TRANSPORTATION P.O. Box 10607, Midland, Texas 79702

Address (Give address to which approved copy of this form is to be seet) Name of Authorized Transporter of Casinghead Gas or Dry Cas [ 1000 Louisiana, Suite 2900, Houston, TX 77002 ENERGY DEVELOPMENT CORPORATION is gas actually connected? Unit Sec. Twp Whee ? If well produces oil or liquids, 02-88 rive location of tanks. 88 31 29E N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepes Plug Back Same Rea'v Diff Rea'v Designate Type of Completion - (X) Total Depth PRID Date Spudded Date Compl. Ready to Prod Top Cil/Cas Pay Name of Producing Formation **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Performions TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE ID-3 - 8-89 LT: PER CT: POC V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Oroba Siza Length of Test Casing Pressure Tubing Pressure Ger MCF Water - Bhie Actual Prod. During Test Oil - Rhis. **GAS WELL** Gravity of Condense Bbis Condennie MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitat, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. DEC - 8 1989 Date Approved .

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Michael M.

Printed Name 11-30-89

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By\_

Title.

CONTRACTOR SIGNED BY

in anomy

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Agent

Telephone No.

(713) 370-7392

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.