

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 18 1980

O. C. D.

ARTESIA, OFFICE

RECEIVED

APR 27 1983

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Term of Lease Name

Lucky Todd

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESV. ☐

OTHER ☐

2. Name of Operator

JFG ENTERPRISES

3. Address of Operator

P.O. Box 100, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 18 TWP. 7S RGE. 29 E NMPM

12. County
Chaves

15. Date Spudded

6/27/80

16. Date T.D. Reached

7/3/80

17. Date Compl. (Ready to Prod.)

7/28/80

18. Elevations (DF, RKB, RT, GR, etc.)

4032 Gr.

19. Elev. Casinghead

4034 ft.

20. Total Depth

2780

21. Plug Back T.D.

2770

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-2770

24. Producing Interval(s), of this completion - Top, Bottom, Name

2560-2570 - 2578-2579

San Andres P-1 Section

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Lateral Log

Side Wall Nuetron - Gamma Ray

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	414	11"	185 sx.	
4 1/2"	11.6#	2780	7 7/8"	250 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2560-2570 - 2578-2579

1 shot p/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1500 gal.	20% NE FE
4000 gal.	15%
203000	Cu. Ft. Nitrogen = 70
	quality foam

33. PRODUCTION

Date First Production 7/28/80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping		
Date of Test 8/15/80	Hours Tested 24	Choke Size PUM	Prod'n. For Test Period →	Oil - Bbl. 2 Bbl	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio TSTM
Flow Tubing Press.	Casing Pressure 15#	Calculated 24-Hour Rate →	Oil - Bbl. 2	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.) 36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used as make up for fuel gas .

Test Witnessed By

J. T. Jackson

35. List of Attachments

2 copies of each log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James E. Shum

TITLE Partner

DATE 11-17-80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.5.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
D. Salt _____
T. Yates 425 ft
T. 7 Rivers 630 ft
T. Queen 910 ft
T. Grayburg 1060 ft
T. San Andres 1520 ft
T. Glorieta _____
T. Paddock _____
T. Blinney _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qutze _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2560 *fl* to 2579 *fl* No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE tofeet.

No. 2, fromtofeet.

No. 3, fromtofeet.

No. 4, fromtofeet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							RECEIVED NOV 25 1980 O. C. D. ARTESIA, OFFICE

RECEIVED

NOV 25 1980

O. C. D.
ARTESIA, OFFICE