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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
NOV 18 1980
O. C. D.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I.

Operator: JFG ENTERPRISE ✓

Address: P.O. Box 100, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well [XX] Change in Transporter of: Oil [ ] Dry Gas [ ]
Recompletion [ ] Casinghead Gas [ ] Condensate [ ]
Change in Ownership [ ]

Other (Please explain)

CASINGHEAD GAS MUST NOT BE FLARED AFTER 1-1-81 UNLESS EXCEPTION TO Rule 306 IS OBTAINED
cx # 2-461
Until Further Notice

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lucky Todd	1	Wildcat San Andres	State, Federal or Fee Fee	

Location: Unit Letter M : 660 Feet From The South Line and 660 Feet From The West

Line of Section 18 Township 7S Range 29E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	18	7S	29E	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6/27/80	7/28/80	2780	2770
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
4032	San Andres	2560	2585
Perforations			**Depth Casing Shoe**
1 Shot P/ft. 2560-2570 - 2578-2579			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8"	414	185 sx.
7 7/8	4 1/2"	2770 ft.	250 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL QF

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, gas lift, etc.)	
7/28/80	8/15/80	Pumping	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24	0	15#	
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
2 B.O.	2 B.O.	-0-	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Partner
(Title)
11-17-80

OIL CONSERVATION COMMISSION

APPROVED NOV 21 1980, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.