

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. TYPE OF WELL <i>bqm</i>		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		Reentry	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		Sandco Oil and Gas Incorporated ✓									
3. Address of Operator		P.O. Box 881 Mesilla Park, New Mexico 88047									
4. Location of Well		UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>8S</u> RGE. <u>28E</u> NMPM									
15. Date Spudded		5-10-84		16. Date T.D. Reached		5-31-84		17. Date Compl. (Ready to Prod.)		6-2-84	
18. Elevations (DF, RKB, RT, GR, etc.)		3934 GR		19. Elev. Casinghead		3934					
20. Total Depth		2753		21. Plug Back T.D.				22. If Multiple Compl., How Many			
23. Intervals Drilled By		Rotary Tools		Cable Tools		0-2753					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
P-1 San Andres										no	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Refer to originals dated 7-7-80										no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		23		124		11"		6 yds.		none	
4 1/2		11.60		2753		7 7/8		175 sks. class C		none	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD	
none										SIZE	
										DEPTH SET	
										PACKER SET	
										none	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4 holes 2623 to 2626						DEPTH INTERVAL					
3 holes 2636 to 2638						2550					
1 hole 2641 to						AMOUNT AND KIND MATERIAL USED					
8 holes 2644 to 2651						8000 gal. 15% nefe					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
6-6-84		Pump 1 1/2"x2"x10" rod pump						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
6-4-84		24		n/a		→		25		---	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
none		none		→		25		---		35	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
vented											
35. List of Attachments											
Refer to originals, 7-7-1980. This is a reentry											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>[Signature]</i>				TITLE President				DATE 6-6-84			