STATE OF NEV MEXICO	
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION DISTRIBUTION BANTAFE FILE U.S.O.S.	Form C-103 Revised 10-1-75 Sa. Indicate Type of Lease
LAND OFFICE OPERATOR	State State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.) 1. OIL CAB WELL OTHER.	7. Unit Agreement Name
2. Nome of Operator Sidwell Oil and Gas, Inc. AUG 1 3 1980 3. Address of Operator	8. Farm or Lease Name Graves
P. O. Box 2475, Pampa, Texas 79065 O. C. D. ARTESIA OFFICE	9. Well No. 1
UNIT LETTER 990 FEET FROM THE NORTH 990 FEET FROM	10 Field and Pool, or Wildcat W Railroad Mountain (San Andres)
West LINE. SECTION 14 TOWNSHIP 8 South RANGE 28 East NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4039.2 GR	12. County Chaves
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS.	ALTERING CASING
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e work) SEE RULE 1103.	stimated date of starting any proposed

- (1) On 6-10-80, surface casing of 8-5/8", 20# casing was set at 246 ' and cemented with 150 sacks Class C plus 3% Calcium Chloride. Cement was circulated to the surface. Prior to drilling out, the casing was tested to 800 PSI for 30 minutes and it held.
- (2) On 6-16-80, ran 4-1/2" 9.5# casing to 2785'. Cemented with 150 sacks of 50/50 Posmix with 2% gel, 8# salt and 1/4# Flocele per sack. Estimated cement top is at 1625' from surface. On 7-9-80, pressure tested casing to 1500 PSI and it held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief

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	J. F. I	lerbig	

Petroleum Engineer-Consultant August 7, 1980

CONDITIONS OF APPROVAL. IF ANY