

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.O.S.	
LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- AUG 13 1980	7. Unit Agreement Name
2. Name of Operator Sidwell Oil and Gas, Inc.	8. Farm or Lease Name Graves
3. Address of Operator P. O. Box 2475, Pampa, Texas 79065	9. Well No. 1
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 8 South RANGE 28 East NMPM.	10. Field and Pool, or Wildcat Railroad Mountain (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4039.2 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 6-10-80, surface casing of 8-5/8", 20# casing was set at 246' and cemented with 150 sacks Class C plus 3% Calcium Chloride. Cement was circulated to the surface. Prior to drilling out, the casing was tested to 800 PSI for 30 minutes and it held. Waited on cement 12 hours prior to testing.
- On 6-16-80, ran 4-1/2" 9.5# casing to 2785'. Cemented with 150 sacks of 50/50 Posmix with 2% gel, 8# salt and 1/4# Flocele per sack. Estimated cement top is at 1625' from surface. On 7-9-80, pressure tested casing to 1500 PSI and it held. Waited on cement 12 hours prior to testing.
- On 7-9-80 perforated the following holes: 2594, 2598, 2600, 2606, 2607, 2608, 2611, 2612. (Total of 8 shots). Acidized using 1500 gal. of 20% NEFE acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. F. Herbig</u>	TITLE <u>Petroleum Engineer-Consultant</u>	DATE <u>August 7, 1980</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>AUG 26 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		