ما با المالي المالي الماليك المستقدم المستقد المستقد المستقد المستقد المستقد المستقد المستقد المستقد المستقد ا	1					•	Г	orm C+10	5
NO. OF LEPITS RECTIVED			•				R	evised Y	1-1-76
DISTRIBUTION							Sa. In	dicate T	ype of Lease
SANTA FE		WELL COMPLETION OR RECOMPLETION REPORT AND LOG				Fee X			
FILE		ELL COMPLET	ION OR RECO	MPLE 110	NREP	URI AND	5. Sto	ite Oil &	Gas Lease No.
U.S.G.S.	2/						ļ		
LAND OFFICE				Į	RECEI	ven	777	7777	mmmm
OPERATOR				1	الأثيد فحساف ا	Y L U		/////	
Pour of min	/						7/7	77777	77777777777
In TYPE OF WELL				ΔΗ	G 1 ន	1980	7. Un	it Agree:	ment Name
<i>(</i>	OIL	GAS WELL X	DRY 🗌	OTHER	u I ()	1000			
b. TYPE OF COMPLET	WELL	WELL LA	ם מאים	_		<u> </u>	8. Fa	rm or Le	ase Name
NEW TT WORK		PLUG	DIFF.		). C.		1 (	Graves	3.
WELL A OVER	DEEPEN	BACK	RESVR.	OTHERT	<del>ISIA, O</del>	FFICE		II No.	
2. Name of Operator	day 011 011 a	ınd Gas , In	c. /				1		1
	LUWEII OII 8							ield and	Pool or Wildcgt
3. Address of Operator							Ra	ilroa	Pool or Wildcat ad Mountain
P. O. Box 2475	, Pampa,	Texas 7906	5					San Ar	res)
4. Location of Well								/////	
			27 . 1		000			11111	
UNIT LETTER	990	) FEET FROI	North	LINE AND	990	FEET	FROM	/////	
UNIT LETTER				777777	1111		111	ounty	
West	14	8 South	28 East		/////		//// Cha	aves	
THE LINE OF S	EC. TW	uched 17. Date Co	ompl. (Ready to Pr	od.) 18.	Clevatio	ns (DF, RKR	, RT, GR, etc	.) 19. E	lev. Cashinghead
	6-16-80		11-80			G.L.			4039
6-10-80							, Rotary Tool		. Cable Tools
20. Total Depth	1	Back T.D.	22. If Multiple Many	Compi., no	*   2.	Drilled By	I .		1
2790	2699					<del>&gt;</del>	2790		. Was Directional Survey
24. Producing Interval(s)	), of this completic	on - Top, Bottom,	Name					25	Made Made
2594' to 2612	2' San Andı	res							Mo
2574 20 202									No
26. Type Electric and O	ther Logs Run							27. Was	s Well Cored
		1	arrall Noutr	on C D	Com	ma Pav N	eut ron		No .
Dual Laterolo	og, Microlat	erolog, Sid	IG RECORD (Repo	t all string	s set in	<u>una nay n</u> well)	EGCLOIL		
28.	- <del> </del>		<del></del>	E SIZE			IG RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB./		12-1/		150 0		C + 3%	CaC1	None
8-5/8"	20	246		·				OAUI_	None
4-1/2"	9.5	2785'	7-7/	8	150 s	x. 50/50	PosMix		None
					<u> </u>				<u></u>
29.	LI	NER RECORD			3	0.	TUBIN	G RECO	RD ·
SIZE	TOP	воттом	ACKS CEMENT	SCREEN		SIZE	DEPTH S	SET	PACKER SET
					2	2-3/8"	2408		2412
None									
				32.	ACID	SHOT ERAC	TURE, CEME	NT SOU	EEZE. ETC.
31, Perforation Record (	Interval, size and	number)							D MATERIAL USED
2594' To 261	2 1			<del></del>	INTER		1500 Ga1		
				2594 -	2612	2	1300 Gai	. 01 2	U/ ACIU
0.44" Diamet	er .								
8 Holes									
o notes									
22			PRODI	JCTION					
33. Date First Production	Produc	tion Method (Flow	ing, gas lift, pump	ing - Size a	nd type	ритр)	We	II Status	(Prod. or Shut-in)
7-14-80		owing					Sh	ıut-In	l
		Choke Size	Prod'n. For	Oil - Bbl.		ias - MCF	Water B	SEI.	Gas - Oil Ratio
Date of Test	Hours Tested	3/8	Test Period	2	1	300	45	l	150,000
7-20-80			<del>&gt;</del>		1.		_ Bbl.		Gravity - AFI (Corr.)
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Hate	Oil - Bbl.	Gas —	MCF -	water	_ 551.	10,,,	
100	Zero	<del></del>		1					
34. Disposition of Gas	(Sold, used for fue	l, vented, etc.)	-				Test Witn	essed By	y ,
1	Vented								
35. List of Attachments									
All logs that were run, Inclination Survey Letter									
All logs tha	L were ruil,	Inciliaci	of this form in to	e and compl	ete to t	he best of my	knowledge an	d belief.	
36. I hereby certify tha	t the information s	nown on both sides	oj inis jorm is tru	.с или сотрі	(O II	.c vcs. 0, m)			
1 ~ 1	< 1 A		n.+-	roloum T	inain	eer-Cone	ultant	· A =	1010t 7 1080
SIGNED	deilin		Pet: 	TOTERN I	1118 T 110		DAT	reAU	igust 7, 1980
SIGNED J. F.	Herbig (								
(9 •	· · · · · · · · · · · · · · · · · · ·								

This form is to be filed with the appropriate District Office of the Commission not later than 22 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs not the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of suscetionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	heastern New Mexico	Northw	Northwestern New Mexico					
T. Rustler 898'	T Canvon	T Oio Alamo	T. Penn. "B"					
			T. Penn. "C"					
	· ·	m n						
934'	T Min-	T Cliff Have	The Transaction of					
T. 7 Rivers 975'	T. Devonian	T. Menefee	T. Madison					
T Chiern	I Simirian	1 Point Lookout	I PINET					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres 1945'	T. Simpson	T. Gallup	T. Ignacio Qtzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
			Т.					
T. Blinebry	T. Gr. Wash	T. Morrison	т					
T. Tubb	T. Granite	T. Todilto	T					
T. Drinkard	T. Delaware Sand	T. Entrada	т					
T. Abo	T. Bone Springs	T. Wingate	T					
T. Wolfcamp	Т	T. Chinle	Т.					
T. Penn.	T	T. Permian	T					
			Т					
No. 1, from2594 *	2612'		to					
			to					
			toto					
,								
	IMP	ORTANT WATER SANDS						
	inflow and elevation to which wa							
No. 1, from None India	ated to the same of the same o	feet,	•					
No. 2, from	to	feet.						
So. 3, from	to							
			***************************************					
•		(Attach additional sheets if necessar						

From	То	Thickness in Feet	, Formation	From	То	Thickness in Feet	Formation
0	898	898	Red Sandstone & Shale				
898	934	36	Anhydrite & Salt				
934	975	41	Red Siltstone				
975	1468	493	Anhydrite, Salt & Red Shale				
1468	1945	477	Red Shale, Siltstone, Anhydrite & Salt				
1945	2790	845	Brown Dolomite & Anhydrite				

RECEIVED

June 30, 1980

AUG 22 1980

0.0.0. ARTESIA, OFFICE

Sidwell Oil & Gas, Inc. P.O. Box 2475 Pampa, Texas 79065

Re: Graves #1

990' FNL & 990' FWL Section 14, T8S, R28E Chaves County, New Mexico

## Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
400 '	1/20
921'	1/20
1562'	3/40
2035'	3/40
25381	3/40
2790'	3/40

Very truly yours,

B. N. Munky, Jr.

Secretary

STATE OF NEW MEXICO

COUNTY OF EDDY

The foregoing was acknowledged before me this 30th day of June, 1980.

