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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAR 14 1983

Form C-105
Revised 10-78

1. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		5. State Oil & Gas Lease No.	
2. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		6. State ☐ Fee ☒	
3. Name of Operator		SIDWELL OIL & GAS, INC.		4. Address of Operator		P O BOX 2475 PAMPA, TEXAS 79065		7. Unit Agreement Name		NA	
5. Location of Well		UNIT LETTER D		LOCATED 990		FEET FROM THE N		LINE AND 990		8. Farm or Lease Name	
THE W		LINE OF SEC. 14		TWP. 8S		RGE. 28E		NMPM		9. Well No.	
15. Date Spudded		6/10/80		16. Date T.D. Reached		6/16/80		17. Date Compl. (Ready to Prod.)		7/11/80	
18. Elevations (DF, RKB, RT, GR, etc.)		4039.2 GR		19. Elev. Casinghead		4039.0		10. Field and Pool, or Wildcat		RAILROAD MTN (SAN ANDRES)	
20. Total Depth		2790'		21. Plug Back T.D.		2699'		22. If Multiple Compl., How Many		NA	
23. Intervals Drilled By		2790		24. Producing Interval(s), of this completion - Top, Bottom, Name		2594' - 2612' SAN ANDRES		25. Was Directional Survey Made		NO	
26. Type Electric and Other Logs Run		DUAL LATERLOG, MICROLATEROLOG, SIDEWALL NEUTRON GR, GR NEUTRON		27. Was Well Cored		NO		11. County		CHAVES	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8"	20#	246'	12-1/4	150 sxs Class C + 3%CaCl	0						
4-1/2"	9.50#	2785'	7-7/8	150 sxs 50/50 Pozmix	650						
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)											
2594' - 2612' 0.44" - 8 holes											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
2594' - 2612'						1500 gal. 20% NEFE Acid					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
10/22/81		Flowing				P & A					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
7/18/80	24	3/8		2	300	45	150,000				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
100#	0		2	300	45	26					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By				
Sold											
35. List of Attachments											
None											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Mike Hummerfeld				TITLE Field Operations Mgr				DATE 3/7/83			

Form 100 is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler 898'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Anhy	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
B. Salt 934'	T. Miss	T. Cliff House	T. Leadville
T. Yates 975'	T. Devonian	T. Menefee	T. Madison
T. 7 Rivers 1468'	T. Silurian	T. Point Lookout	T. Elbert
T. Queen	T. Montoya	T. Mancos	T. McCracken
T. Grayburg 1945'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. San Andres	T. McKee	Base Greenhorn	T. Granite
T. Glorieta	T. Ellenburger	T. Dakota	
T. Paddock	T. Gr. Wash	T. Morrison	
T. Blinbry	T. Granite	T. Todilto	
T. Tubb	T. Delaware Sand	T. Entrada	
T. Drinkard	T. Bone Springs	T. Wingate	
T. Abo		T. Chinle	
T. Wolfcamp		T. Permian	
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from 2594' to 2612'	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Indicated to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	898	898	Red Sandstone & Shale				
898	934	36	Anhydrite & Salt				
934	975	41	Red Siltstone				
975	1468	493	Anhydrite, Salt & Red Shale				
1468	1945	477	Red Shale, Siltstone, Anhydrite & Salt				
1945	2790	845	Brown Dolomite & Anhydrite				