

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Lease # NM-11960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APR 20 1982

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME

ARTESIA, OFFICE

Federal '8'

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat
Ellenburger11. SEC., T., R., E., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-5-S, R-29-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

Dry Hole

2. NAME OF OPERATOR

NRM PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

900 Bldg. of the Southwest Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL & 1980' FEL, Sec. 8, T-5-S, R-29-E

Chaves County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4367.3' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Federal "8" #1 spudded 7-22-80 @ 8 p.m. Set 8 jts. 12-3/4" casing @ 322' & cmt. w/350 sx Cl C w/2% CC. Drld. to 3400'. Set 83 jts. 8-5/8" csg. @ 3400' & cmt. w/820 sx Cl H 50/50 Poz w/6# salt/sk .5% CFR-2. Drld. to 6270'. Ran DST #1 6142'-6270'. Pkr. failed. Ran DST #2 6094'-6270'. Pkr. failed. Drld. to 7916'. Ran DST #3 7845'-7916'. Rec. 3' DM. FSIP 430#. Drld. to 7975'. Ran DST #4 7924'-75'. Rec. 5475' formation wtr. FSIP 2921#. Drld. to TD 8192'. On 8-29-80 Schlumberger ran open hole logs. On 8-30-80 plugged back to 2875'. On 9-10-80 McCullough ran GR collar log. On 9-10-80 perforated 2658'-2664' (7 holes) & set 79 jts. 2-3/8" tbq. @ 2600'. Western acidized w/1000 gals. 15% HCL acid. Avg. press. 1800#, AIR .9 BPM. On 9-12-80 ran GR neutron & base temp. log. Western acid. perfs w/3000 gals. 15% CRA. Avg. press. 2250#, AIR 3.8 BPM. Swbd. Rec. 87 BLW w/63 BLTR. On 9-15-80 swbd. to SN w/no fluid entry. On 9-16-80 pulled tbq. & pkr. & spot 35 sx cmt. plug 2714'-2688', 15 sx plug @ surface. Well P&A.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeannie Finley Jeannie FinleyTITLE Production SecretaryDATE 12-3-80

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL IS AND:

APR 19 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side