

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	Bofm

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐PLEUGH ☐PLUG BACK ☐DIFF. RESER. ☐OTHER ☐

Name of Operator

THE HARLOW CORPORATION

Address of Operator

600 Petroleum Building, Amarillo, TX 79101

Location of Well

SECTION N LOCATED 330 FEET FROM THE South LINE AND 1963 FEET FROMWest LINE OF SEC. 18 TWP. 8S REC. 29E

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., R.H.D., R.T., G.R., etc.)	19. Elev. Casinghead
6/12/80	7/14/80	8/16/80	3994GL	3993
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2910	2870		0-2910	Cable Tools
Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
2666-2708 San Andres				No
Type Electric and Other Logs Run				27. Was Well Cored
SWN-GR, -DLI-MLL, Bond Log				No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	114	11"	90	none
5 1/2	14	2910	7 7/8"	125	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8 EU	2718	none

Perforation Record (Interval, size and number)

2706-8 .44" 4 holes
 2689-91 .44"
 2666-70 .44"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2706-8	500g MCA
2689-91	500g MCA, 1000g MCA
2666-70	500g MCA

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
8/16/80	Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — bbl.
9/10/80	24	none		10	F5	6
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
20	20		10	5	6	25
Disposition of Gas (Sold, used for fuel, vented, etc.)						Tool Witnessed By
Vented						Ray Vaught

List of Attachments

Logs listed above

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.B. LaFon TITLE Production Engineer DATE 10/17/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth, in the case of conventionally drilled wells, true vertical depth shall also be reported. For multiple completions, formation thicknesses shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1102.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 922	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menace _____	T. Madison _____
T. Queen _____ 1562	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2036	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 2659 _____ to _____ 2711' _____ feet.
No. 2, from _____ 2746 _____ to _____ 2797 _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	922	922	Permian Red Beds w/Minor Silt, Sand, Gyp & Salt.				
922	1562	640	Salt, Anhydrite, Red & Green Shale, w/Minor Silt & Sand.				
1562	2036	474	Red Beds				
2036	2650	614	Anhydrite w/Minor Dolomite & Shale.				