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NEW MEXICO OIL CONSERVATION COM. SIGN
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OCT 20 1980

Operator THE HARLOW CORPORATION		O. C. D. ARTESIA, OFFICE		
Address 600 Petroleum Building, Amarillo, TX 79101				
Reason(s) for filing (check proper box)		Other (Please explain)		
New Well ☒	Change in Transporter of Oil ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER 12-1-80 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED EX 2-446 et al. 7-15-81 " 2-168 " 3-31-81		
Recompletion ☐	Oil ☐			Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐			Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien Fee "18"	Well No. 3	Pool Name, Including Formation Twin Lakes - San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter N : 330 Feet From The South Line and 1963 Feet From The West		EX # 2-532 EX 9-1-81		
Line of Section 18	Township 8S	Range 29E	NMPM, Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) 12700 Park Central Dr., Suite 215, Dallas, TX	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 18
	Twp. 8S	Rge. 29E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 6/12/80	Date Compl. Ready to Prod. 8/16/80		Total Depth 2910		P.B.T.D. 2870			
Elevations (DF, RKB, RT, CR, etc.) 3994GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2666		Tubing Depth 2718			
Perforations 2666-70, 2689-91, 2706-8					Depth Casing Shoe 2910			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8	114	90
7 7/8"	5 1/2	2910	125
	2" EU	2718	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

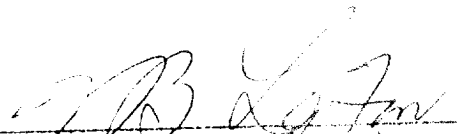
Date First New Oil Run To Tanks 8/16/80	Date of Test 9/10/80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size none
Actual Prod. During Test 16 Bbls.	Oil-Bbls. 10	Water-Bbls. 6	Gas-MCF TSTM Est. 5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W.B. LaFon
Production Engineer
10/17/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 23 1980
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.