DISTRIBUTION SANTA FE	NEW MEXICO OI	EST FOR ALLOWADLE	Form C-104 Supersedes Old C-
U.S.G.S.		AND	Effectivo 1-1-65
LAND OFFICE	RECEIVED BY	TRANSPORT OIL AND NATUR	AL GAS
IRANSPORTER OIL			
OPERATOR	JUN 04 1986		
PRORATION OFFICE	0. C. D.		
Operator	ARTESIA, OFFICE		
The Harlow Corp	oration	yana mana ana ang ang a tao ang at ang	
	Building, Amarillo, Texas	s 79101	
Reason(s) for filing (Check proper	,	Other (Please explain)	
New Well Recompletion	Change in Transporter of:		
Change in Ownership		y Gas	
Michaele of annual in the			
If change of ownership give nam and address of previous owner _	.e		
DESCRIPTION OF WELL AN			
Lease Name	Well No. Fool Name, Includin	ng Formation Kind of I	Lease
<u>O'Brien Fee "18"</u>	3 Twin Lakes-S	an Andres Assoc. State, Fe	ederal or Fee Fee
Location			l
Unit Letter N :i	330 Feet From The South	Line and 1963 Foot F	rom The West
Line of Section 18	Township 8 South Range	<u>29 East</u> , NMFM,	Chaves
DESIGNATION OF TRANSPO Nome of Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS Address (Give address to the	IIAN CORP EFF 9-1-91
The Permian Cor	poration ⁴	P. O. Box 1183, Ho	pproved copy of this form is to be uston, Texas 77251
Name of Authorized Transporter of		Address (Give address to which a	pproved copy of this form is to be
The Harlow Corp	and the second sec	600 Petroleum Buil	ding, Amarillo, TX
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp, Rgs.	is gas actually connected?	When
Lauren		<u>9E Yes</u>	10-25-81
COMPLETION DATA	with that from any other lease or po-		
Designate Type of Comple	etion - (X)	I New Well Workover Deeper	Plug Back Same Rostv.
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
	-		F.0.1.U.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>	3	
			Depth Casing Shoe
	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Past ID-3
			6-13-86
	And and a second s		Che LT: NRG
anna a chuir air à dhaga agus annar ann an Chuir ann Allan annar ann an Annar Annar an Anna Anna		,	
TEST DATA AND REQUEST	FOR ALLOWARLE (Tast must be	a after recovery of total volume of load	oil and must be equal to or excent
	FOR ALLOWARLE (Tast must be	i depen or be for full 24 hours)	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWARLE (Tast must be clis for this	a after recovery of total valums of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWARLE (Tast must be clis for this	i depen or be for full 24 hours)	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Longth of Test	FOR ALLOWARLE (Test must be alls for this Date of Test Tubing Pressure	Producing Method (Flow, pump, ga Casing Pressure	a lift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Dute First New Oil Run To Tanks	FOR ALLOWARLE (Tast must be alls for this Date of Tast	Producing Method (Flow, pump, ga	σ lift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Longth of Test	FOR ALLOWARLE (Test must be alls for this Date of Test Tubing Pressure	Producing Method (Flow, pump, ga Casing Pressure	a lift, etc.) Choke Size
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TEST DATA AND REQUEST OIL WELL, Date First New OII Run To Tanks Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and	FOR ALLOWARLE (Tast must be alls for this Date of Test Tubing Pressure Oil-Bbis, Longth of Test Tubing Pressure (Shut-in) NCE	Acpta or be for jull 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Cusing Pressure (Shu2-13) OIL. CONSER APPROVED JUN	a lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 10 1986, 10-
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