

30-005-60726

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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 22 1981

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Date
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Sherrill
c. Name of Operator Coronado Exploration Corp.		9. Well No. 1
3. Address of Operator 1005 Marquette NW Albuquerque, NM 87102		10. Field and Pool, or Wildcat Chisum San Andres
4. Location of Well UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 6 TWP. 11S RGE. 28E NMPM		12. County Chaves
18. Proposed Depth 2275'		19A. Formation San Andres
20. Rotary or C.T. C.T.		
21. Elevations (Show whether DT, RL, etc.) 3728.9 Gr.	21A. Kind & Status Plug. Bond Statewide	22. Approx. Date Work will start April 1, 1981

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8 5/8"	20#	230'	48	Circulate
8"	4 1/2"	9.5#	2275'	81 150	1925'

Our first Application to Drill expired 12-23-80. This is a re-submission of that application.

We propose to: Drill a 10" hole and set 8 5/8" casing to 230'; circulate cement to surface. WOC 12 hrs. Test hole for fluid entry. If bailed dry, commence drilling an 8" hole to 2275'. Run DDL with Microlaterolog, GR-CNL-D. Set 4 1/2" casing to either TD or above P1 zone depending on the outcome of the logs. In latter case open hole completion will be attempted, in former case, casing will be perforated.

APPROVAL VALID FOR 180
PERMIT EXPIRES 9-24-81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Pat Gurnels Title Production Secretary Date March 20, 1981
(This space for State Use)

APPROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT 3 DATE MAR 24 1981
CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC 18
* as noted above or refer to Rule 107

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-12a
 Effective 1-1-75

All distances must be from the outer boundaries of the Section

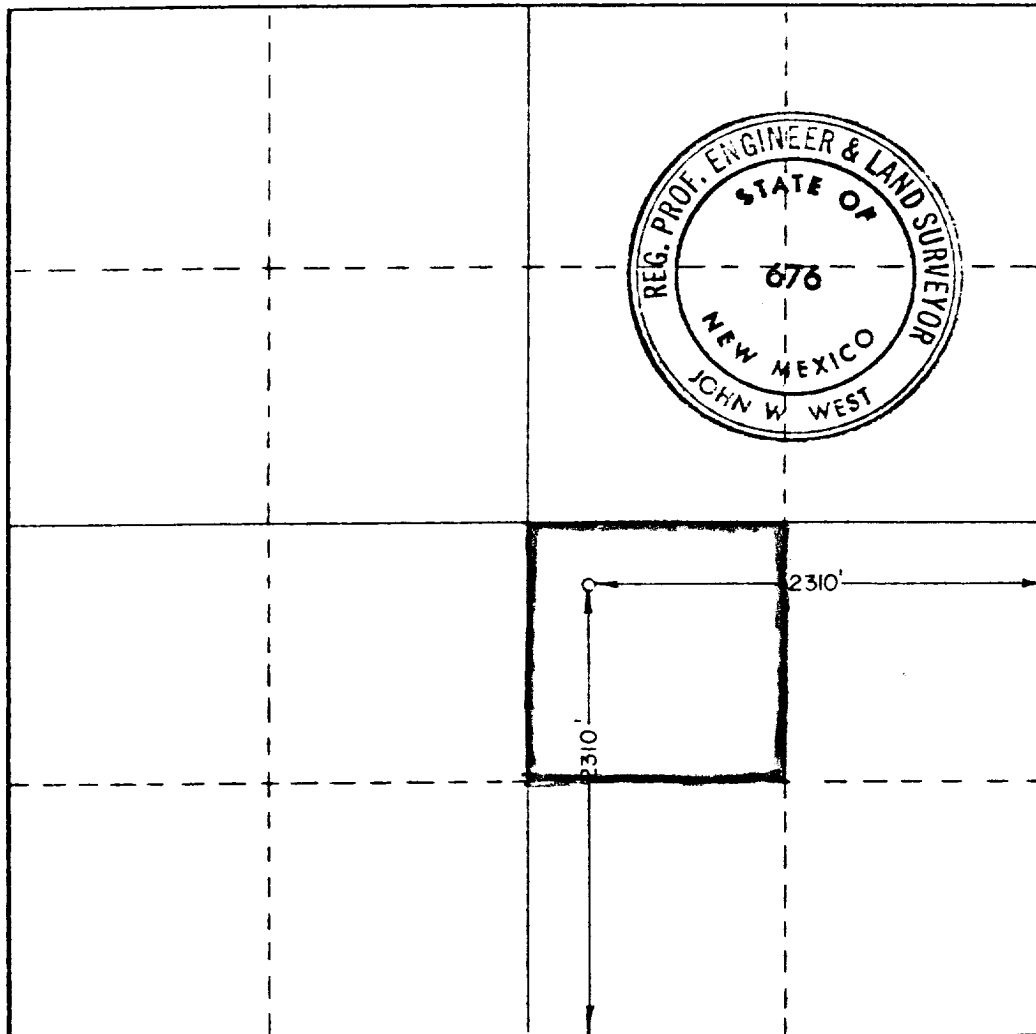
Coronado Exploration Corp.			Lease Sherrill		Well No. 1
Section J	Section 6	Township 11 South	Range 28 East	County Chaves	
1. Location of Well: 2310 feet from the South line and 2310 feet from the East line					
Surface Level Elev 3728.9	Producing Formation San Andres	Pool Wm Chisum San Andres		Dedicated Acreage: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation See reverse side

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Gail Gunnels
 Name **Gail Gunnels**
 Position **Production Secretary**
 Company **Coronado Exploration Corp.**
 Date **March 20, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **June 3, 1980**
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6868
Ronald J. Eidson 3239

3. Communitization is by force pooling. Leases not held by operator are:
Tenneco 12.5% and Selma Andrews Trust .78125%.