

Page 2-

Willow Creek Unit No. 2, Lease No. LG-155

Unit L, 1980 FSL & 660 FWL, Sec. 31-4S-25E

TD 5500'; PBTD 4945' WIH w/casing gun and perforated 3626-3712' w/14 .34" holes as follows: 3626-28' (2 holes), 3631-34 (6 holes), 3707-12 (6 holes). Set RBP @ 3732' and packer at 3597'. Swabbed dry w/no shows oil or gas. Acidized perforations 3626-3712' w/1000 gal. 15% acid plus 1000 SCF/barrel nitrogen and ball sealers. Recovered load. Pulled tubing and downhole equipment. Sand frac'd down tubing and casing (tubing @3600') with 40000 gallons gelled KCL water, 44 tons CO<sub>2</sub>, 60000# sand (10000# 100 mesh and 50000# 20-40 sand), 1000# blocking agent and 20 ball sealers and RA sand. Recovered load and stabilized at 145 psig on 3/8" choke = 576 mcfpd.