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Form C-105  
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

DEC 9 1980

TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ O. C. D. ☐ ARTESIA, OFFICE

TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator  
Antes Petroleum Corporation ✓

Address of Operator  
407 So. 4th St., Artesia, NM 88210

Location of Well

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LG-155

7. Unit Agreement Name

8. Farm or Lease Name  
Willow Creek Unit

9. Well No.  
2

10. Field and Pool, or Wildcat  
Wildcat Abo

12. County  
Chaves

LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

West LINE OF SEC. 31 TWP. 4S RGE. 25E NMPM

14. Date Spudded 1-30-80	15. Date T.D. Reached 7-29-80	17. Date Compl. (Ready to Prod.) 11-24-80	18. Elevations (DF, RKB, RT, GR, etc.) 3902' GR	19. Elev. Casinghead
20. Total Depth 5500'	21. Plug Back T.D. 4945'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5500'	24. Cable Tools
25. Producing interval(s), of this completion - Top, Bottom, Name 3626-3796' Abo				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL/FDC, DLL				27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	50#	29'	24"	1-1/2 yds Ready-Mix	
13-3/8"	48#	495'	17-1/2"	450	
11-1/2"	9.5#	5487'	7-7/8"	1050	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3600'	

Perforation Record (Interval, size and number)

	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3626-3712' w/14 .34" holes	3626-3712'	w/1000g. 15% acid+N2, SF w/60000 20/40 in 40000g. gel KCl+CO2.
3769-96' w/10 .50" holes	3769-96'	w/2000g. 15% acid+N2. SF w/20000 gal gel w/50000# sd.

PRODUCTION

31. First Production 11-24-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SIWOPLC
33. Date of Test 11-24-80	Hours Tested 8	Choke Size 3/8"
34. Tubing Press. 145#	Casing Pressure	Calculated 24-Hour Rate
35. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - will be sold	36. Oil - Bbl. -	37. Gas - MCF 192
	38. Water - Bbl. -	39. Gas - Oil Ratio -
	40. Oil Gravity - API (Corr.) -	
Test Witnessed By Bill Hansen		

List of Attachments  
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter K. Davis TITLE Engineer DATE 12/3/80