

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	B. J. M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER RECEIVED

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER

Name of Operator

THE HARLOW CORPORATION

OCT 20 1980

O. C. D.
ARTESIA, OFFICE

600 Petroleum Building, Amarillo, TX 79101

Location of Well

SECTION N LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM

W LINE OF SEC. 6 TWP. 8S RGE. 29E NADP

Date Spudded 6/25/80 16. Date T.D. Reached 7/20/80 17. Date Compl. (Ready to Prod.) 9/4/80 18. Elevations (DE, RAB, RT, CR, etc.) 4050 GL 19. Elev. Casinghead 4049

Total Depth 2818 21. Plug Back T.D. 2790 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-2818 24. Rotary Tools Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

2644-2665 San Andres

Type Electric and Other Logs Run

SWN-GR-LL-MML-Bond

25. Was Directional Survey Made

No

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LBS/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	127	11	127	none
5 1/2	14	2818	7 7/8	2818	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

2644-45	.44"	4
2664-65	.44"	4

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2664-65	500g acetic 500g MCA
2644-45	500g MCA
2644-45	1000g NE

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/4/80	Pumping				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
9/4/80	24	none		8	3E	17
Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20	20	8	3E	17	25	
Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By	
Vented					Ray Vaught	

List of Attachments

Logs shown above

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.B. LeFon TITLE Production Engineer DATE 10/17/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure data logs on the well and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be assumed depth, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, formation thickness shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 919	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1540	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2009	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Dose Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2628 _____ to _____ 2678 _____	No. 4, from _____ to _____
No. 2, from _____ 2701 _____ to _____ 2737 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	919	919	Permian Red beds w/Minor Silt, Sand, Gyp, & Salt				
919	1540	621	Salt, Anhydrite, Red & Green Shales, w/Minor Silt & Sand.				
1540	2009	469	Red Beds				
2009	2615	606	Anhydrite w/Minor Shale & Dolo.				