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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [ ] Fee [X]
5. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

1. Name of Operator: Enserch Exploration, Inc.

8. Farm or Lease Name: J. G. O'Brien

2. Address of Operator: 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

9. Well No.: 2

4. Location of Well: UNIT LETTER M 660' FEET FROM THE South LINE AND 660' FEET FROM THE West LINE, SECTION 30 TOWNSHIP 7 South RANGE 29 East NMPM

10. Field and Pool, or Wildcat: Undesignated

15. Elevation (Show whether DF, RT, GR, etc.): 3998.1 GR

12. County: Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [X]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [X]	
OTHER	[ ]	OTHER Drilling Operations	[X]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole on 7-24-80. Drilled to 471' and set 13-3/8", 48#, K-55 casing. Cemented casing with 400 sacks Class "C" + 2% $CaCl_2$ mixed at 14.8 ppg. Circulated cement to surface. Bumped plug on 7-25-80. WOC 17 hrs. Tested BOP's and casing to 1000 psi - BOP's and casing held. Drilled 12-1/4" hole to 2745'. Ran Compensated Density Gamma-Ray log, Sonic log and Dual Laterlog from 2745' to 420'. Ran 9-5/8", 36#, K-55 casing to 2745'. Cemented with 950 sacks B. J. Lite + 3#/sack gilsonite + 15#/sack A-5 + 1/4#/sack cellophane flakes mixed at 14.8 ppg followed by 200 sacks Class "C" + 2% $CaCl_2$ mixed at 14.8 ppg. Circulated cement to surface, bumped plug on 8-1-80. WOC for 18 hours. Nippled up additional BOP equipment and tested BOP's and casing to 1000 psi. BOP's and casing held. Presently drilling 8-3/4" hole at 3885'. (8-4-80).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples TITLE Regional Drilling Manager DATE 8-6-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 20 1980

CONDITIONS OF APPROVAL, IF ANY: