

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
REVISED 1-65

MAY 28 1982

O. C. D.
ARTESIA OFFICE

I. Operator
Enserch Exploration, Inc. ✓

Address
P. O. Box 4815, Midland, Texas 79704

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	☐	Change in Transporter of:	☐	New Lease Name
Recompletion	☐	Oil	☐	Change Lease Name From J. G. O'Brien
Change in Ownership	☐	Casinghead Gas	☐	No. 2
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	New No.	Pool Name, including Formation	Kind of Lease	Lease No.
O'Brien "A"	2	South Elkins Fusselman Gas	State, Federal or Fee Fee	
Location				
Unit Letter	M	660 Feet From The South	Line and 660 Feet From The West	
Line of Section	30	Township 7S	Range 29E	Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Company - Trucks	X	4001 Penbrook, Odessa, Texas 79763				
Name of Authorized Transporter of Gas, Natural Gas	X	Address (Give address to which approved copy of this form is to be sent)				
MAPCO Production Company		705 S. Elgin, Tulsa, Oklahoma 74120				
If well produces oil and gas, give number of tanks	M	30	7S	29E	Yes	7/16/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Oil & Gas Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Drilled	Date Cased, Ready to Prod.		Total Depth		P.B.T.D.			
Flowing Well, PAB, RT, GR, etc.	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be a test recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (psi - in)	Casing Pressure (psi - in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. F. Burnett
(Signature) H. F. Burnett
Production Superintendent
(Title)
May 26, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 7 1982
BY [Signature]
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply