OIL CONSERVATION DIVISION RECEIVED 'P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

DEFGY AND MINERALS DEPARTMENT

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SANTA FE

FILE

U.S. G. S. SANTA FE
FILE
U.S.G.S.
LAND OFFICE TRANSPORTER GAS GAS

AUG 27 '87 REQUEST FOR ALLOWABLE

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE	ARTESIA, OF	FICE		- OID MID MITOID			
Stevens Operating Corpo	ration						
Address D. O. Pow 2409 Pograll	NIM OOO	<b>1</b>					
P. O. Box 2408, Roswell Reason(s) for filing (Check pro		<u>J1</u>		Other (Pleas	se explain)		
New Well Change in Transporter of:  Second letion Dry Gas Change of Well Name from							
Change in Ownership Casinghead Gas Condensate O'Brien "A" #2							
If change of ownership give name and address of previous owner_					<del>,</del>		
DESCRIPTION OF WELL AND	LEASE	Pool Name, Incl	luding Form	ation	Kind of Lease		Lease No.
O'Brien "DQ"	usselman Gas  State, Federal or Fee  Fee						
Unit Letter M: 660	Feet From	The Sout	h	Line and 660	Feet F	rom The West	
Line of Section 30 Tou	mship 7S	Range	29E	имри Cha	ves		County
DESIGNATION OF TRANSPORT			JRAL GA	AS (Cive address to which app	raved copy of th	is form is to be sent)	
Navajo Crude Oil Purchasing  Name of Authorized Transporter of Casinghead Gas or Dry Gas				P. O. Drawer 159, Artesia, NM 88210 (Give address to which approved copy of the form is to be sent)			
It well produces oil or liquids, give location of tanks.	Unite   Sec	!!	Rge. 29E	Is gas actually connecte	d? When		
If this production is commingle	d with that	from any oth	ner lease	e or pool, give commi	ingling order	number:	
COMPLETION DATA			Oil Well	Gas Well   New Well   Wor	kover Deepen	Plug Back   Same Res'v.	Diff. Res'v.
Designate Type of Com	pletion -			Total Depth		P.B.T.D.	i
uste Spueded	nate Compi. Kend	y to ribu.		local pepth		F.B.1.17.	
Elevations (DF, RKB, MT, GR, etc.)	Name of Producin	g Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations						Depth Casing Shoe	
	TUBING	, CASING,	, AND (	CEMENTING RECORD	)	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET	<u> </u>	SACKS CEMENT	
					9-4-87		
						chy well n	ane
TEST DATA AND REQUEST FOOLL WELL		LE (Test mable fo		er recovery of total volume th or be for tull 24 hours)			reed to, allow-
Date First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pu	mp, gas lift, et	(c.)	
longth of Test	Tubing Pressure			Casing Pressure		Clinke Size	
Actual Prod. During Test	O(1-Rb)s.			Water-Rbls.		Cas-RCF	
GAS WELL							
Actual Prod. Tost-MCF/9	Length of Test		Bists. Condensate/MMCF		Gravity of Condensate		
lesting Method (pilot, back pr.)	Tubing Pressure (shut-in)		Casing Pressure (sbut-in)		Chake Size		
CERTIFICATE OF COMPLIAN	CE			OIT CO	NSERVATIO	NOISIVIE NO	
I hereby certify that the rules and requi- Division have been combined with and that above is true and combine to the best o	t the information	given			P 4 198 Original Sign		9
-			Les A. Charles				
10 -1-1			TITLE Supervisor District 1				
Mu E White			This form is to be filed in compliance with NUTE 1104.  If this is request for allowable for a newly drilled or decrened				
(Signature)				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RALE 111.			
Production Manager (first)				All sections of this form must be filled out completely for allowable on new and recompleted wells.			
8/26/87 (Date)				Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.			
				Secerate Forms C-104 must be filed for each rool in multiply			