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SANTA FE	7		
FILE	., ~		
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
RANGFORIER	GAS		
OPERATOR	1		
BROBATION OF	I C E		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		, +	-		AND	Effective 1-1-65							
U.\$.G.\$.				AUTHORIZATION TO TRAN	ISPORT OF AND NATURAL	. GAS							
LAND OFFICE		,			5 A C . NO. 600 6 4 4 4 4								
TRANSPORTER OIL		<del>/  </del>			ns/a a 4 4666								
GA OPERATOR		$\overline{+}$		: 	Alic 21 1980								
PRORATION OFFICE	-+-	+			And the second								
Operator													
STEVENS OIL	COM	1PA	NY	. 🗸	ARTESIA, OFFICE								
Address			_	11 27 24 1 0	0.2.0.1								
					8201								
Reason(s) for filing (Chec	:k pro	per	box)		Other (Please explain)								
New We!l				Change in Transporter of:	<u></u>								
Recompletion				Oil Dry Gas  Casinghead Gas Condens	ate								
Change in Ownership				cusinghed Gub content									
f change of ownership			e										
nd address of previous	own	er											
DESCRIPTION OF W	ELL	AN	iD I	LEASE									
Lease Name				Well No. Pool Name, Including For	ASSOC.	eral or Fee Fee							
O'Brien "F"				6 Twin Lakes-Sa	n Andres   State, Fed	etal crises 166							
Location				27.0	0.00	Fact							
Unit Letter H	;		2:	B10 Feet From The North Line	and 990 Feet Fro	m TheBast							
Line of Section 35			Т	mship 8-S Range 28	-E , NMPM,	Chaves County							
Line of Section 33			10%	Hamp 0 D Hange 20		3.1.4.4.5							
DESIGNATION OF T	RAN	SPO	)RT	TER OF OIL AND NATURAL GAS	5								
Name of Authorized Trans	sporte	er of	Oil	X or Condensate	Address (Give address to which app	proved copy of this form is frex. 752							
Brio Petrole	um,	<u>,</u> ]	nc		12700 Park Central	Dr. Suite 215, Dalla							
Name of Authorized Trans	sporte	er of	Cas	inghead Gas 🔼 or Dry Gas 🗀		proved copy of this form is to be sent)							
Stevens Oil	Con	npε	iny	· · · · · · · · · · · · · · · · · · ·	P. O. Box 2203 - F	Roswell, N.M. 88201							
If well produces oil or lis	quids,	,			:								
give location of tanks.				C 36 8-S 28-E	Yes .	7-23-80							
		gled	wit	th that from any other lease or pool, g	give commingling order number:								
COMPLETION DATA					New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.							
Designate Type of	f Co	mpl	etio	on = (X) X	X								
Date Spudded				Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
6-26-80				7-23-80	2750 <b>'</b>	2730 1 2587							
Elevations (DF, RKB, RT	Γ, GR	, etc	:• <i>j</i>	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
3940.8 Gr.,	394	16.	8	K.B. San Andres	$\frac{-2639}{2}$ 2537	2675 2380 d. Depth Casing Shoe							
Perforations -26007	<del>00</del> .	<del>, 5 ,</del>	-0.0	K.B. San Andres	(0 5 70 70 5 71 72								
2539,39.5,40 <u>,</u>	49,	, 49	9.5	0,51,51.5,52.5,53,69,	09.5,10,10.5,11,12								
				TUBING, CASING, AND	DEPTH SET	SACKS CEMENT							
12-1/2"	<u>E</u>			CASING & TUBING SIZE  8-5/8"	121'	75 sx.							
7-7/8"				4-1/2"	2746'	125 sx.							
				1 1/2									
				23/8"	2380								
TEST DATA AND R	EQU	ES?	r F			oil and must be equal to or exceed top allou							
OIL WELL				able for this dep	oth or be for full 24 hours)	116 1							
Date First New Oil Run	To To	anks		Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.,							
8-12-80				8-13-80	Pump	Choke Size							
Length of Test				Tubing Pressure	Casing Pressure								
24 hrs.				OIL Phie	Water - Bbls.	Gas - MCF							
Actual Prod. During Tes	τ			Oil-Bbis.	46.7	81.2							
50.8				4.1	40./	01.2							
GAS WELL													
Actual Prod. Test-MCF	·/D			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
Testing Method (pitot, b	ack p	ir.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
CERTIFICATE OF	COM	PL	IAN	CE	OIL CONSER	VATION COMMISSION							
					٨١	JG 2 6 1980 19							
I hereby certify that th	ne rul	les i	and	regulations of the Oil Conservation	APPROVED	19							
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Will Gressell											
TOOKE IR THE RUG CON		0	العام أحمر		SUPER	VISOR DISTRICT IN							
n T	л	/	<i>*</i>	İ	TITLE	manufacture and							
Could of the (Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.											
						Own	<u>ier</u>				All sections of this form must be filled out completely for allow		
									(Ti	itle)	able on new and recompleted	wells.	
8-20-80			_		Fill out only Sections	I, II, III, and VI for changes of owner porter or other such change of condition							

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply