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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUG 21 1980

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐		O. C. D. ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Form or Lease Name	
2. Name of Operator		STEVENS OIL COMPANY ✓				9. Well No.	
3. Address of Operator		P. O. Box 2203 - Roswell, New Mexico 88201				10. Field and Pool, or Wildcat Assoc	
4. Location of Well		UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM				Twin Lakes-San Andres	
THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>8-S</u> RGE. <u>28-E</u> NMPN						12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
6-26-80		7-7-80		7-23-80		3940.8 Gr., 3946.8 K.B.	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
3942.8'		2750'		2730'		23. Intervals Drilled By	
						Rotary Tools	
						0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made					
2539-2573' San Andres		No					
26. Type Electric and Other Logs Run		27. Was Well Cored					
GR-CNL		No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	20#	121'	12-1/2"	75 sx.	0		
4-1/2"	9.5#	2746'	7-7/8"	125 sx.	0		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8	2380'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2539-2573 2539, 39.5, 40, 49, 49.5, 51, 51.5, 52.5, 53, 60, 69.5, 70, 70.5, 71.72.5, 73				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				2539-2573			
				5000 gal. 28%			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-23-80		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
8-13-80	24	--	→	4.1	81.2	46.7	19805-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	→	4.1	81.2	46.7	23	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Curtis Stevens	
35. List of Attachments							
1 set logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE		DATE			
Curtis Stevens		Owner		8-20-80			

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Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1905	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2608 to 2673 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	105	105	Caliche & Red Beds				
105	768	663	Red Sand & Anhydrite				
768	1393	625	Anhydrite, Salt & Shale				
1393	1905	512	Anhydrite, Sand, Dolomite				
1905	2750	845	Lime, Dolomite				

FRED POOL DRILLING, INC.

August 11, 1980

Suite 437, White Building
Roswell, New Mexico 88201

Stevens Oil Co. ✓
Security National Bank Bldg
Roswell, N.M.

RECEIVED

AUG 21 1980

O. C. B.
ARTESIA, OFFICE

DEVIATION TEST: O'BRIEN F NO. 6
Chaves County, N.M.

173 ft. - 1/4 degree
1068 ft. - 1/2 degree
2424 ft. - 1/4 degree
2750 ft. - 1 degree

Fred Pool Jr
Fred Pool, Jr.
Contractor

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this
11th day of August, 1980, by Fred Pool, Jr.

Wiley Ebo Heather

My commission expires
Feb 1, 1983