

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

FEB 24 '88

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PELTO OIL COMPANY ✓	
Address One Allen Center, Suite 1800, Houston, Texas 77002	
Reason(s) for filing (Check proper box)	Other (Please explain) Change well name & number from <u>O'BRIEN F No. 1</u> The Twin Lakes Field San Andres Unit was authorized by NMOC Order No. 2-8557.
☐ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Casinthead Gas ☐ Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name TL5AU	Well No. 24	Pool Name, including Formation Twin Lakes SA Assoc.	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line of Section <u>35</u> Township <u>8S</u> Range <u>28E</u> , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79702
Name of Authorized Transporter of Casinthead Gas ☒ or Dry Gas ☐ Pelto Oil Company	Address (Give address to which approved copy of this form is to be sent) One Allen Center, Suite 1800, Houston, TX 77002
If well produces oil or liquids, give location of tanks.	Unit : Sec. : Twp. : Rge. N : 31 : 8S : 29E
Is gas actually connected?	When Yes : 2-88

If this production is commingled with that from any other lease or pool, give commingling order number: 5-6-88
chg well name

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bernie Wilson
(Signature)
Manager, Production Admin.
(Title)
2-16-88
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 4 1988, 19
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well Gas Well New Well Workover Deepen Plug Back Some Res'v. Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Locations (D.F., RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bble.	Water-Bble.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Tooling Method (Pilot, back pr.)	Tubing Pressure (Pasc-Tm)	Casing Pressure (Pasc-Tm)	Choke Size