Submit 5 Copies
Aptropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. Q.

DISTRICT II P.O. Drawer DD, Assesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS															
Openior Energy Development (Well API No. 30-005														
Address 1000 Louisiana, Suit	e 2900	Hous	ton,	, Tex	kas	77002					· · · · · · · · · · · · · · · · · · ·					
Reason(s) for Filing (Check proper box) New Well	Oil Casinghe	Change in	Dry (Gas			Other (1	Please exp	lain)						-	
and address of previous operator	4 5 700 7 70															
I. DESCRIPTION OF WELL Lease Name TLSAU	Well No. Pool Name, Includi					- · · · · · · · · · · · · · · · · · · ·					of Lease Lease No. Federal or Fee Fee					
Location	. 231	O.		_	_ N	Jorth -		. 9	9 <u>0</u>			Fac	- -			
roa rous ine							Chaves							Coun	Line ny	
II. DESIGNATION OF TRAN	SPORTE	R OF O	II. Al	ND N	ATT	RAL GAS	S									
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)															
	Enron Oil Trading & Transportation Co. of Authorized Transporter of Casinghead Gas (XX) or Dry Gas						P.O. Box 10607 Midland Address (Give address to which approved									
Trident NGL, Inc.	dent NGL, Inc.						10200 Grogan's Mill Ro								7738	
f well produces oil or liquids, ive location of tanks.	Unit	Sec. 31	Т мр. 1 88		Rge. 29E	is gas actua	-	specied?		When	? 02-8	g.				
this production is commingled with that i	rom any oth									<u> </u>	02 0.	<u></u>				
Designate Type of Completion	- (X)	Oil Well		Gas W	/ell	New Wel	<u>i</u>	erkover	I	oepea	Plug Back	Sam	e Res'v	Diff Re	:s'V	
Date Spudded	Date Comp	pi. Ready to	Prod.			Total Depti	h		-		P.B.T.D.					
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay					Tubing Depth					
erforations											Depth Casir	ig Sho	×			
HOLE OTTE	TUBING, CASING AND										CACKO CENERA					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET					SACKS CEMENT					
									···							
. TEST DATA AND REQUES IL WELL (Test must be after re					i must							for ful	1 24 hour:	s.)		
ute First New Oil Run To Tank	Date of Ter	Producing Method (Flow, pump, gas lift, etc.)														
ength of Test	Tubing Pressure					Casing Pressure					Choke Size					
ctual Prod. During Test	Oil - Bbls.					Water - Bols.					Gas- MCF					
GAS WELL	•															
ctual Prod. Test - MCF/D	Length of	Bbls. Condenmie/MMCF					Gravity of Condensate									
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)					Choke Size					
I. OPERATOR CERTIFICATION I bereby certify that the rules and regular	tions of the	Oil Conser	vation				OIL	. CON	ISE	ERVA	TION	D۱۱	/ISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved DEC 2 9 1992										
The trans							ORIGINAL SIGNED BY									
Signature Gene Linton Sr. Production Analyst						By MIKE WILLIAMS SUPERVISOR, DISTRICT II										
Printed Name 10-1-92 Date	(713)	750-7 Tele	Tale 563 phone	No.	_	Title	8				·					
						11										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.