

DESTINATION		NEW MEXICO OIL CONSERVATION COMMISSION		REQUEST FOR ALLOWABLE AND		Superceded OIL C-104 and C Effective 1-1-65	
SANTA FE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
FILE		OCT 20 1980					
U.S.G.S.							
LAND OFFICE							
TRANSPORTER	OIL						
	GAS						
OPERATOR							
PRODUCTION OFFICE							

Operator
Yates Petroleum Corporation

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of		Dry Gas	☐
Recompletion	☐	Oil	☐	Condensate	☐
Change in Ownership	☐	Casinghead Gas	☐		

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Rattlesnake NZ State Com

Well No.: 1

Pool Name, including Formation: Pecos Slope - Abo Gas

Kind of Lease: NM-LG-252

State, Federal or Fee: State

Lease No.:

Location

Unit Letter: D

660 Feet From The North Line and 660 Feet From The West

Line of Section: 7

Township: 5S

Range: 25E

NMPM, Chaves

County:

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒

Navajo Crude Oil Purchasing Co.

Address (Give address to which approved copy of this form is to be sent)

North Freeman, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Transwestern Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 2521, Houston, TX 77001

If well produces oil or liquids, give location of tanks.

Unit: D

Sec.: 67

Twp.: 5S

Rge.: 25E

Is gas actually connected? Yes

When: Approx Nov. 25, 1980

1-21-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Prod. ☐ Diff. Res ☐

Date Spudded: 8-16-80

Date Compl. Ready to Prod.: 10-23-80

Total Depth: 4300'

P.B.T.D.: 3865'

Elevations (DF, RKB, RT, GR, etc.): 3879' KB

Name of Producing Formation: Abo

Top Oil/Gas Pay: 3764'

Tubing Depth: 3741'

Perforations: 3764-3975'

Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	457'	450
7-7/8"	5-1/2"	4036'	425
	2-3/8"	3741'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2899	24 hrs	-	-
Testing Method (puos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	450#	Packer	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Albert R. Stall

(Signature)

Albert R. Stall, Engineer

(Title)

October 27, 1980

(Date)

OIL CONSERVATION COMMISSION

FILED 12 1981

APPROVED

BY: W.A. Gressitt

TITLE: INTERSECTION, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.