

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

JUL 18 1980

O. C. D.

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ralph Nix	8. Farm or Lease Name Seanna
3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210	9. Well No. #3
4. Location of well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>8S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Bulls Eye SA
15. Elevation (Show whether DF, RT, GR, etc.) 4059' GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 9a.m. on 7/4/80. Ran 234' of 8 5/8", 20# casing. Set & cemented with 140 sacks of Class C with 3% CaCl. Circulated 75 sacks to pit. Plugged down at 4:45 p.m. WOC 18 hrs., tested casing to 1000#-No leakage.

7/9/80 Ran 2687' of 4 1/2" casing. Set & Cemented at 2687' with 250 sacks of Class C, 50/50 Poz, 2% gel with 1/4# flocele and 8# salt per sack. Plugged down at 10:45 a.m.

7/14/80 Ran perforating gun & perforated 12 shots at the following intervals: 2625', 26', 27', 32', 33', 34', 37', 38', 39', 40', 41', 42'. Ran packer on tubing, set at 2570. Treated with 2000 gallons of 20% NEFE. Swabbed back fluid, good cut of oil.

7/15/80 Acidized with 6000 gallons of 20% NEFE acid. Swabbed back acid water with good cut of oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Manager DATE 7/18/80

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 23 1980

CONDITIONS OF APPROVAL, IF ANY: