

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
SEANNA

2. Name of Operator
Ralph Nix ✓
3. Address of Operator
P.O. Box 617, Artesia, New Mexico 88210

9. Well No.
3
10. Field and Pool, or Wildcat
Bull's Eye SA

4. Location of Well
UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

12. County
Chaves

THE East LINE OF SEC. 12 TWP. 8S RGE. 28E NMPM

15. Date Spudded 7/4/80	16. Date T.D. Reached 7/8/80	17. Date Compl. (Ready to Prod.) 7/18/80	18. Elevations (DF, RKB, RT, GR, etc.) 4059' GL	19. Elev. Casinghead -----
20. Total Depth 2687'	21. Plug Back T.D. 2687'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools 0-2687'	Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name
2625'-2642' P-1 of San Andres
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Sidewall Neutron Porosity, Dual Laterolog, Micro-SFL
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	234'	12 1/4"	140 SX	
4 1/2"	10.5	2687'	7 7/8"	250 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2566	2570'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2625', 26', 27', 32', 33', 34', 37', 38', 39', 40', 41', 42'	
	DEPTH INTERVAL
	2625-2642
	2625-2642
	AMOUNT AND KIND MATERIAL USED
	2000 gals 20% NEFE
	6000 gals 20% NEFE

33. PRODUCTION
Date First Production
7/18/80
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Prod.
Hours Tested
144
Choke Size
Open
Prod'n. For Test Period
19
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Casing Pressure
Calculated 24-Hour Rate
3
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented, to be connected to pipe-line by 3/1/81
Test Witnessed By
Steve Whitley

35. List of Attachments
Deviation survey, sidewall neutron porosity, dual laterolog, micro SFL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE Operations Manager DATE 1/23/81

This form is to be filed with the appropriate District Office of the Division, not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and permeability logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 39 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler _____			
T. Anhy _____ 828	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 902	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 988	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1352	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1993	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2625 _____ to _____ 2642 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	828	828	Red sand & shale				
828	902	74	Anhydrite & salt				
902	988	86	Red sandstone				
988	1352	364	Anhydrite & salt				
1352	1993	641	Red sand, red shale, and anhydrite				
1993	2687	694	Dolomite & anhydrite				

ARTESIA FISHING TOOL COMPANY

P. O. BOX 325 PHONE SH 66651
EAST MAIN STREET
ARTESIA, NEW MEXICO

July 14, 1980

RECEIVED
JAN 27 1981
S. J. M. & S. J. M.
ARTESIA, N.M.

Ralph Nix Oil Company
P.O. Box 617
Artesia, New Mexico 88210

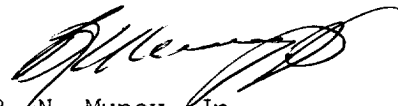
Re: Seanna #3

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
244'	3/4°
560'	1°
1050'	1-1/4°
1575'	1°
1977'	1-1/2°
2404'	1°
2687'	1°

Very truly yours,


B. N. Muncy, Jr.
Secretary

STATE OF NEW MEXICO |

COUNTY OF EDDY |

The foregoing was acknowledged before me this 14th day of July, 1980.

