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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 State of New Mexico
Ener\_ Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

CEIVED

CIST

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

APR 5 '90

			NOTURIUL	AND NAT	OMAL 134	\S			
perator			-3. 3 512				LPI No.	O. C. D.	
FROSTMAN OIL CORPORATI	ION 🗸		· · · · · · · · · · · · · · · · · · ·	·-·			ARI	ESIA, OFFICE	
O. Drawer W, Artesi	ia, NM	88210							
ason(s) for Filing (Check proper box)				Othe	r (Please explo	iin)			
w Well			ransporter of:						
completion L.	Oil Casinghead		Dry Gas						
ange in Operator	Casinghead	i Gas [] C	Condensate					<del></del>	
address of previous operator									
DESCRIPTION OF WELL A	AND LEA		Pool Name, Includi	ng Formation	7	Kind	of Leave	Lease No.	
Seanna		3	Bullseve	_	es		Federal of Fee	)	
cution	220		7			20 -			
Unit LetterA	_ :330		Feet From The NC				et From The	East Li	
Section 12 Township			Kange 28E	·····	IPM,	Chaves	3	County	
. DESIGNATION OF TRAN					address to	List and a	Lann of this fear	- i-	
me of Authorized Transporter of Oil	XX	or Condens					copy of this fore		
NRON Oil & Gas Compar me of Authorized Transporter of Caung							and, TX 79702  copy of this form is to be sent)		
-		ا نکھ	J. 2., Cas []			r			
iquid Energy Corporation  well produces oil or liquids,   Unit   Sec.   Twp.   Rge.					V. THE I	Noodlands ?	<u>. TX 77387</u>		
iocation of tanks.	L A 12 8S 28E			Yes		i	9/11/81		
nis production is commingled with that in COMPLETION DATA	from any oth	er lease or p	ool, give commingl	ing order numb	er:				
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back  S	ame Res'v Diff Res'	
Designate Type of Completion		1		1		<u> </u>	L	1	
te Spudded	Date Comp	Date Compl. Ready to Frod.			Total Depth			P.B.T.D.	
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
riorations	<u> </u>			<u> </u>		<del></del>	Depth Casing	Shoe	
		TIRING (	CASING AND	CEMENTI	NG RECOR	D	!		
and the second s	TUBING, CASING AND CASING & TUBING SIZE						SACKS CEMENT		
HOLE SIZE	1			CENTENTI			SA	CKS CEMENT	
HOLE SIZE	1			CEMENTI	DEPTH SET		1		
HOLE SIZE	1			CENTENT			1	J ID-3	
HOLE SIZE	1			CENTENTI			1	1 ID-3 1-13-90	
	CA	SING & TU	BING SIZE	CENTENTI			1	J ID-3	
TEST DATA AND REQUES	CA ST FOR A	SING & TUI	BING SIZE		DEPTH SET		l ch	of ID-3 1-13-90 9 LT: NRC	
TEST DATA AND REQUES L WELL (Test must be after r	ST FOR A	SING & TUI	BING SIZE	be equal to or	DEPTH SET	owable for th	ch.	of ID-3 1-13-90 9 LT: NRC	
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TEST DATA AND REQUES L WELL (Test must be after r the First New Oil Run To Tank ingth of Test  L Could Prod. During Test  AS WELL  Could Prod. Test - MCF/D	CAN ST FOR A secovery of to Date of Te Tubing Pre Oil - Bbis	ALLOWA  ALLOWA  Old volume of st  Control  Contr	BLE of load oil and must	be equal to or Producing M  Casing Press  Water - Bbls  Bbls, Conder	exceed top all thod (Flow, p	owable for th	Choke Size  Gas- MCF  Gravity of Co	of ID-3 1-13-90 2 LT: NRC	
TEST DATA AND REQUES L WELL (Test must be after r the First New Oil Run To Tank  Ingth of Test  AS WELL  AS WELL  String Method (pitot, back pr.)  1. OPERATOR CERTIFIC	CA  ST FOR A secovery of to Date of Te Tubing Pre Oil - Bbis	ALLOWA  ALLOWA  Column of the state of the s	BLE of load oil and must	be equal to or Producing M Casing Press Water - Bbis Bbis. Conder	exceed top all sthod (Flow, p	owable for th	Choke Size  Gas-MCF  Gravity of Co	of ID-3 1-13-90 2 LT: NRC	
TEST DATA AND REQUES  L WELL (Test must be after r  the First New Oil Run To Tank  Ingth of Test  As well L  Child Prod. During Test  As WELL  Child Prod. Test - MCF/D  String Method (pilot, back pr.)	CA  ST FOR A secovery of to Date of Te Tubing Pre Oil - Bbis  Length of Tuting to	ALLOWA  ALLOWA  Colar volume of state  Color of the color	BLE of load oil and must	be equal to or Producing M Casing Press Water - Bbis Bbis. Conder	exceed top all sthod (Flow, p	owable for th	Choke Size  Gas-MCF  Gravity of Co	I I D-3 I-13-90 LT: NRC  full 24 hours.)	
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TEST DATA AND REQUES  IL WELL (Test must be after r  the First New Oil Run To Tank  angth of Test  the High Prod. During Test  AS WELL  chial Prod. Test - MCF/D  string Method (pitot, back pr.)  1. OPERATOR CERTIFIC  Thereby certify that the rules and regul  Division have been compiled with and	CA  ST FOR A secovery of to Date of Te Tubing Pre Oil - Bbis Length of Tuting to A The Oil Islands of the that the inte	ALLOWA  ALLOWA  Colar volume of state  Color of the color	BLE of load oil and must	be equal to or Producing M Casing Press Water - Bbls Bbls, Conder Casing Press	exceed top all sthod (Flow, p	omable for th ump, gas lyft,	Choke Size  Gas-MCF  Gravity of Co	I I D-3 I-13-90 LT: NRC  full 24 hours.)	
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TEST DATA AND REQUES  L WELL (Test must be after r  the First New Oil Run To Tank  Ingth of Test  Local Prod. During Test  AS WELL  Chial Prod. Test - MCF/D  Sting Method (pitot, back pr.)  1. OPERATOR CERTIFIC  Thereby certify that the rules and regulation have been complied with and its true and complete to the best of my  Signature	CATE CALL LANGE TO THE LANGE TO THE CALL LANGE TO THE LAN	ALLOWA  ALLOWA  ALLOWA  Salare industrial  Control of the control  and being	BLE of load oil and must	be equal to or Producing M Casing Press Water - Bbls Bbls. Conder Casing Press	exceed top all thod (Flow, point in SaturmMCF)  The (Shut-in)  OIL COI	omable for th ump, gas lyft,  VSERV  ORIGIN	Choke Size  Gas-MCF  Gravity of Co  Choke Size  ATION E  APR	1 10-3 1-13-90 2 LT: NRC (full 24 hours.)	
TEST DATA AND REQUES IL WELL (Test must be after r lite First New Oil Run To Tank length of Test  A. S. WELL  Citial Prod. During Test  AS WELL  Citial Prod. Test - MCF/D  Sting Method (pirot, back pr.)  1. OPERATOR CERTIFIC  I nereoy certify that the rules and regulation have been complete with and its true and complete to the best of my  Signature  Fackie Forister	CATE CALL LANGE TO THE LANGE TO THE CALL LANGE TO THE LAN	ALLOWA  ALLOWA  ALLOWA  Salare industrial  Control of the control  and being	BLE of load oil and must	be equal to or Producing M Casing Press Water - Bbls Bbls, Conder Casing Press	exceed top all sthod (Flow, p ire	ORIGIN.	Choke Size  Gas-MCF  Gravity of Co  Choke Size  ATION C  APR  AL SIGNED  ILLIAMS	I D-3 I-13-90 LT: NRC  full 24 howrs.)  NVISION 1990 BY	
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INSTRUCTIONS: This from it wate fourth compliance with Rule 1104

- 1) Request for allowable for newly deilled or decrened well must be accompanied by sabulation of deviation tests taken in accompanies with Rule 111
- 2. All sections of this form must be filled out for allowable on new and recompleted wells
- 3) Fill on only become I, II, III, and Ve in charges of operator, well raise or various, manapores, or other such changes.
- a) Separate Form C-104 mass be that has each pool in a ultipaly completed wells