

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	B. J. J.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Mabel

9. Well No.

2

10. Field and Pool, or Wildcat

U. LE Ranch SA

12. County

Chaves

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐OTHER ☐

2. Name of Operator

Coronado Exploration Corp. ✓

3. Address of Operator

1005 Marquette NW

Albuquerque, NM 87102

4. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM5. East LINE OF SEC. 30 TWP. 10S RGE. 28E NMPM

15. Date Spudded

10/21/80

16. Date T.D. Reached

12/04/80

17. Date Compl. (Ready to Prod.)

12/27/80

18. Elevations (DF, RKB, RT, GR, etc.)

3734.3 Gr.

19. Elev. Casinghead

3735.3

20. Total Depth

2227'

21. Plug Back T.D.

12/04/80

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

Cable Tools

0 to TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

Open hole 2175 to 2227

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Sidewall Neutron - GR, Induction Log, Densilog

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	320'	10"	125 sx Class "C" 2%	
7"	26#	2175'	8"	75 sx Dowell	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2215'

31. Perforation Record (Interval, size and number)

Open Hole 2175 to 2227'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2175 to 2227'	8000 gals. 28% HCL

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/27/80		Pump				Production	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-28-80	24	Open		36			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	N/A					24	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Antonio Segala

35. List of Attachments

logs as listed above.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Paul Quinlan

TITLE

Production Secretary

DATE January 19, 1981

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electric and production logs from the well and a summary of all reported tests conducted during the logging drill stem tests. All depths reported shall be measured depth, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 10 through 14 shall be reported for each zone. The form is to be filled in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kindland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinney	T. Gr. Wash	T. Todilite	T. Tubb
T. Drinkard	T. Delaware Sand	T. Entrada	T. Wingate
T. Abo	T. Bone Springs	T. Chinle	T. Permian
T. Wolfcamp	T. Penn.	T. Cisco (Dough C)	

OIL OR GAS SANDS OR ZONES

2155-TD

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	425	425	Sand, Salt
438	1050	612	Sand, Salt, Anhydrite
1050	1577	527	Sand, Salt, Dolomite
1577	2155	578	Dolomite, Anhydrite
2155	TD	72	Dolomite