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- Jubmit 5 Copies Appropriate District Office DISTRICT I	State of Nev Energy, Minerals and Natur		Form C-104 Revised 1-1-89 See Instructions
2.Q. Box 1980, Houbs, NM 88240 DISTRICT II 2.Q. Drawer DD, Anexia, NM 88210	OIL CONSERVA P.O. Box	x 2088	NUG 2 7 1991
SISTRICT III	Santa Fe, New Me	•	O. C. D. RTESIA, OFFICE
WO Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABI		N
Operator	GY CORPORATION		Well API No.
Address P.O. BOX 166	58 ALBUQUERQUE, NM	87103	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil X Dry Gas Casinghead Gas Condensate		
f change of operator give name and address of previous operator			
II DESCRIPTION OF WELL Lase Name MABEL	AND LEASE Well No. Pool Name, Includin 2 LE RANCH		Kind of Lease No. State, Federal or (Fee)
Location H		ORTH 660	EAST
Unit Letter	Feel From The	Line and	Feet From 'the Line
1 Section 10wnSt	ip Kange	, <u>NMPM</u> ,	CHAVES County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	VSPORTER OF OIL AND NATUI	Address (Give address to which ap	proved copy of this form is to be sent)
PUEBLO PETROLEUM I Name of Authorized Transporter of Casin		P.O. BOX 8249 Address (Give address to which op	ROSWELL, NM 88202 proved capy of this form is to be sent)
le well produces oil or liquids,	Uqit Scc. Twp. Rgc. A 30 IOS 28E	Is gas actually connected?	When 7
give location of tanks. If this production is commingled with that	A 30 IOS 28E I from any other lease or pool, give commingli	ing order number:	
IV. COMPLETION DATA	Oil Well Cas Well	······	epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF; RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING ÁND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Y. TEST DA'TA AND REQUE OIL WELL (Test must be after	STFOR ALLOWABLE recovery of total volume of load vil and must	the equal to or exceed top allowable	e for this depth or be for full 24 hours.)
Dute First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	
Ledgth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Qil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL	<u></u>		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
festing Method (pilot, back pr.)	'lubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chuke Size
	CATE OF COMPLIANCE		ERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	AUG 2 9 1991
muto Magin		By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IN Title	
Signature Anthony Urquidez Prod. Clerk Printed Name 08/22/91 1-625-0342 Date Telephone No.			

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.