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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

MAY = 8 1992 Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 8741	• REQ	UEST F	OR A	I I OWA	RIFAND	AUTHOR	IZATION	i			
I.						ATURAL G		•			
Operator			,	 	· · · · · · · · · · · · · · · · · · ·			I API No.			
PUEBLO OPERATI	ING V									·	
P.O. BOX 8249	ROSW	ELL, N	FW ME	EXTCO	88202	·					
Reason(s) for Filing (Check proper box))	<u> </u>	DVV_1:1L	MICO		her (Please exp	lain)				
New Well	011	Change in	•								
Recompletion	Oil Casinghe		Dry Ga Conden								
If change of operator give name					D 0 D	07.1660	1 - D				
and address of previous operator	BOLA EN		JRPOR	CATION	Р.О. В	OX 1668	ALBUQU	JERQUE,	NM 8710) <u>3</u>	
II. DESCRIPTION OF WELL	L AND LE	,	1=			·				***	
MABEL		Well No.		me, Includ	liag Formation I SAN A	NDRES		i of Lease , Federal oc/F		Leese No.	
Location				, runter	1 DAN A	TO COO			21		
Unit Letter H	_ :1	980	Feet Pro	om The	NORTH Lie	e and6	60	eet From The	EAST	Line	
						,					
Section 30 Townsh	ip 10S		Range	<u> 281</u>	E , N	MPM,	CHAVES	5		County	
III. DESIGNATION OF TRAI	NSPORTE	R OF OI	L ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil XX or Condensate					Address (Give address to which approved copy of this form is to be sent)						
PUEBLO PETROLEUM, IN Name of Authorized Transporter of Casin					BOX 8249		ELL, NM				
remain of Ammonized Transporter of Cast	agnesa Gas		or Dry (Jas [Address (Giv	e address to wi	hich approved	d copy of this j	form is to be s	tal)	
If well produces oil or liquids,	Unit	Twp.	Rge.	Is gas actually connected? When			7				
give location of tanks.	A 30 10s 2		28E	i i							
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or p	ool, give	comming	ing order numb)					
IV. COMILETION DATA		lOil Well		as Well	New Well	Water	D	l m. n. s	10. 5.	- h:== -	
Designate Type of Completion	- (X)		0	## 44.611	I HEM MEN	Workover	Deepen	I Ling Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.	****	Total Depth		I	P.B.T.D.	I		
	-							<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	ame of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations	-l							Depth Casing Shoe			
									• ====	•	
	Т	UBING,	CASIN	G AND	CEMENTIN	NG RECOR	D	-1			
HOLE SIZE	CAS	ING & TU	BING SI	ZE		DEPTH SET			SACKS CEM	ENT	

								-			
								1			
V. TEST DATA AND REQUE											
OIL WELL (Test must be after to Date First New Oil Rup To Tank	Date of Test		f load oi	and must		exceed top allo thod (Flow, pu			or full 24 hou	13.)	
	Date Of Tea				r roducing tric	non it ion, his	ηψ, gas iyi, i	- •	Donte	1 tn-3	
Length of Test	Tubing Pres	Tubing Pressure				re		Choke Size,	5 2	4 10-3 2-92	
Agreed Book Durden Treet					III.			1	-	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	ang .		
GAS WELL					l <u></u>			٠			
Actual Prod. Test - MCF/D	Length of T	cal		 -	Bols, Condens	ate/MMCF		Gravity of C	codensate		
							,	•			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
	<u> </u>										
VI. OPERATOR CERTIFIC				CE		IL CON	SEDV	ATIONI I	אופור	AR I	
I hereby certify that the rules and regul Division have been complied with and						IL OON	OEU A\		OIOIA IC	/1 %	
is true and complete to the best of my l					Dota	A 00=0:	, M	AY 1 8 1	992		
de M					Date	Approved	ı	1			
2 Duy of Kon	ملا				D.,	ORIGIN	AL SIGN	ED BY			
Signature Gary L. Royal Comptroller					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name 71th 05/07/92 1-623-6133					Title SUPERVISOR, DISTRICT IT						
05/07/92 Date	1		133 one No.		1 1110						
		i etebu	rine 140.		i						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.