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RISTRIBUTION		-		NEW MEXICO	OIL CON	SERVATION CO	MRECE	VED	Form C-101 Revised [-]-	65
SANTA FE	¥							·		e Type of Lease
FILE		V				п	IN O D		STATE	
U.S.G.S.	12					JL	IN 27	1980		& Gus Lease No.
LAND OFFICE						_	-		5, state Off	C Cds Fedse No.
OPERATOR	/						D. C. I		· · · · · · · · · · · · · · · · · · ·	mmmm
						ART	ESIA, OF	FICE	///////	
APPL		I FOI	R PERMIT	TO DRILL	<u>, DEEPEI</u>	<u>N, OR PLUG B</u>			711111	
1a. Type of Work									7. Unit Agr	eement Name
D				DEEPE	ΝП		PLUG	ВАСК		
b. Type of Well					··· Canad					_ease Name BOR- P OO
OIL WELL	GAS WELL		OTHER			SINGLE ZONE	MU	ZONE		
2. Name of Operator									9. Well No.	
Fred P	vool Lr	111	ng, inc.							
3. Address of Operator										nd Pool, or Wildeat
437 White	Bldg.	Re	evell,H.	N. 65201					K WIJA	
4 Location of Well	UNIT LETTER			LOCATED	600	FEET FROM THE	Hest	LINE	//////	
	UNIT COTTO	` 					_		///////	
AND 1980	FEET FROM	THE	South	LINE OF SEC	30	TWP. 68	RGE. 2	SE NMPM		
MILLIN III	IIIIi	Π	IIIII	<u>IIIIII</u>	IIIII	MMMM	/////	///////	12. County	
XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	IIIII	////	1.7777	///////	//////		/////	///////	Chave	
HHHHHH	tttth.	ttt	tttttt	<u>ANNN</u>	11111	<u>IIIIIII</u>	\overline{IIII}	<u>IIIIII</u>	IIIII.	
	illilli	III	//////		//////		/////			
AHHHHH	<i>HHH</i>	HH	tttttt	++++++++	HHH	19. Proposed De	epth	19A, Formation		20. Rolary or C.T.
	IIIII	////			//////	1 6400 ft	•	OEA		Rotary
21. Elevations (Show u	whether DF,	RT, et	21A.	Kind & Status	Flug. Bond	21B. Drilling Co	pritractor			x. Date Work will start
3719.7 01				Blanket		Fred Poel	irlg.	lus.	ANS.	10, 1980
23.			<u></u>							
20.				PROPOSE	DCASING	AND CEMENT PR	DGRAM			
SIZE OF HO		\$17	E OF CAS	ING WEIGH	IT PER FO	OT SETTING	DEPTH	I SACKS OF		EST. TOP
			3 3/8*			100*	7 20203	. 350 a	z C1.C	Circulared

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	LOO" / LOFOX.	SACKS OF CEMENT	Circularad
173 5	13 3/8"	4.77			
121 or 11*	8 5/8	24	1500* *	300 SE CL C	
7 7/8*	h 3"	10.5#	12.00°	600 sz C1 H	

Double Shafer Hannal Series 900 blow-out preventer will be used on well

Gas is dedicated to Transvestern Pipeline Co.

10

APPACY SEVEND FOR 99 DAYS LINESS DRILLING COMMENCED,

EXPIRES 10-1-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and comple	ete to the best of my knowledge and belief.	
CB. T Del	Secretary	6-26-80
Signed Turka God	Title	Date

(This space for State Use)

OIL AND GAS INSPERTOD TITLE

1 1980 JUL

Certain must be circulated to surface behind <u>13381858</u> casing

DATE_

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

		N BILLAN				r		Supersour Effective
- ,		WELL LOCAT				JUL	1 1980	
		All distances r	nust he from the o	uter houndarles c	f the Section.	0	C. D well	No.
lyeralor			John	nson-Fee			A, OFFICE	1
Fred P	ool Drilling,	Township		ng@	County	ARTES	R, 011102	
Init Letter	Section 30	6 Sou	th	26 Éast		Chaves	s	
Line Local	uen of Well:			L980 r		South	line	
660	feet from the		Pool		et from the c		Dedicated A	
Sound Level fler. 3719.7	Preducing Fo			ildcat			160	
	acreage dedica	J	iect well by c	olored pencil	or hachure ma	arks on th	e plat belo	w.
1. Outline the	acreage dedica	11ea to the 300	jeer word of	•			с п . А	
• . •	n one lease is d royalty). n one lease of c							
3. If more than	a one lease of d	different owners	hip is dedicate			Ċ		
dated by co	mnunitization,	Unitization, fore	e poor b			-	• •	
[] Yes	No II a	nswer is "yes,"	type of conso	lidation				
	s "no," list the	• .		which have a	actually been	consolida	nted. (Use i	reverse s
No allowabl forced-pooli sion.	necessary.) le will be assign ing, or otherwise) or until a non-	standard unit,	eliminating su	ich interests,	has been	CERTIFIC	
				1		•	CERTIFIC	
	1			1	± 1			
:	1			l l		I hereby a	ertify that th	e informatio
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