

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

SEP 26 1980

O. C. D. Form C-103  
ARTESIA, OFFICE Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator McClellan Oil Corporation (Yates Petroleum Corp. - Agent) ✓	8. Farm or Lease Name Johnson Fee
3. Address of Operator 207 So. 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>6S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3719.7' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 40' Spudded a 17-1/2" hole at 5:00 PM 9-13-80.  
TD 455' Ran 11 joints of 13-3/8" 54.5# J-55 ST&C (456.86') of casing set at 456'. 1-shoe joint set at 455'. Flapper float at 418'. Cemented w/450 sacks Class C 3% CaCl. Slurry weight 14.8, 1.32 cu ft/ sack. Compressive strength at 70 degrees, 1023 psi in 12 hours. PD 9:15 AM 9-15-80. Cement circulated 25 sacks to pits. WOC 12 hours. Reduced hole to 12-1/4". Drilled plug and tested to 600#, OK. Resumed drilling.

TD 1874' Ran 26 joints 8-5/8" 24# J-55 (1002.72') of casing set at 1002'. 1-notched guide shoe at 1002'. Flapper insert float at 967'. Cemented w/400 sacks 65-35 Poz, 4% Bentonite and 7# Kolite, 1/4# celloflakes and 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 9:45 AM 9-17-80. Cement circulated 50 sacks to pit. WOC 18 hours. Nippled up and tested to 1500#, OK. Reduced hole to 7-7/8". Drilled plug and tested to 600#, OK. Resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert R. Hall TITLE Engineer DATE Sept. 25, 1980

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 30 1980

CONDITIONS OF APPROVAL, IF ANY: