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NOV 25 1980

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER-1. Name of Operator
McClellan Oil Corporation (Yates Petroleum Corporation - Agent)2. Address of Operator
207 South 4th St., Artesia, NM 882103. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
West 30 TOWNSHIP 6S RANGE 26E NADPM.

7. Unit Agreement Name

8. Farm or Lease Name
Johnson Fee9. Well No.
110. Field and Pool, or Wildcat
Abo15. Elevation (Show whether DF, RT, GR, etc.)
3719.7' GR12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER Perforate & treat ☒

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4450'; PBTD 4214' WIH w/casing gun on wireline and perforated 4080-90' w/20 .50" holes (2 spf). Picked up 5-1/2" Gúiberson Univ VI packer, on-off tool and 1.81" profile nipple on 2-7/8" tubing. Set packer at 4020'. Swabbed well. Acidized perforations 4080-4090' w/1500 gallons 15% Spearhead acid plug 75 SCF N2 per barrel and 20 ball sealers. Sand frac'd perforations 4080-90' w/20000 gallons Titan II-30 gel and CO2, 40900# sand (31000# 20-40 sand & 9900# 10-20 sand). WIH w/casing gun on wireline and perforated 3946-3960' w/12 .50" holes as follows: 3946-3952' (7 holes) and 3956-3960' (5 holes). TIH w/5-1/2" RTTS and RBP on 2-7/8" tubing. Set RBP at 4003' and set RTTS at 3913' Swabbed well. Acidized perforations 3946-3960' with 1500 gallons Spearhead acid plug 1000 SCF N2 per barrel. TOOH w/RTTS and RBP. Sand frac'd perforations (via tubing and casing) 3946-3960' w/20000 gallons gelled KCL water, 22 tons CO2 and 50000# sand (10000# 100 mesh and 40000# 20-40 sand). Recovered load and stabilized flow at 115 psi on 1/2" choke = 812 mcfpd.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert R. HallTITLE EngineerDATE Nov. 21, 1980APPROVED BY W.A. GressittTITLE SUPERVISOR, DISTRICT IIDATE DEC 2 1980

CONDITIONS OF APPROVAL, IF ANY: