

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLI
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - A - 12125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SEP 30 1980

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME

Artesia, Office
Coffman NY Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit E-

Sec. 25-7S-25E

12. COUNTY OR PARISH 13. STATE

Chaves

N,

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 S. 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3641' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4425' Ran 97 joints of 5-1/2" 14# K-55 (4140') casing set at 4140'. 1-diff fill shoe at 4140'. Cemented with 50 sx 75-25 Poz, 5 gal D-58, 520 sx 50-50 Poz, .3% D-108, .2% D-65, .2% D-46 and 3# KCL. PD 1:30 p.m. 8-15-80. WOC and tested to 1500#, OK. Bond log shows cement top at 2814'. Discovered small water flow from 8-5/8" - 5-1/2" annulus. Ran temperature survey and found flow coming from 1490-1500'. Ran 3/4" Kobe tubing down annulus to 1570' and cemented off water flow with 100 sx Class C, .5% CFR2. TD 4425' WIH with tubing conveyed gun and perforated 4048'-4053' w/10 .50" holes (2 SPF). Had small gas flow (15 psi on 1/8" choke). Pulled tubing conveyed gun. Ran back in hole with 2-7/8" tubing and Guiberson Uni VI packer. Set packer at 3998'. Acidized perfs 4048-4053' with 2000 gallons 15% Spearhead acid with nitrogen. Recovered load and stabilized flow at 150 psi on 3/8" choke = 554 mcfpd. TD 4425' Sand frac'd perfs 4048-4053' with 20000 gallons Titan II-30 and 20 tons CO₂ plus 50000# sand. Recovered load and stabilized flow at 500 psi on 1/2" choke = 3212 mcfpd.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 9/19/80

(This space for Federal

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL

TITLE

DATE

SEP 24 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side