Form 9-331

Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-A-12125
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other (교육 일본 전국)	Coffman NY Federal 9. WELL NO.
2. NAME OF OPERATOR	1
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat A
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Unit E, Sec. 25-78-25E
AT SURFACE: 1900 FILL & 600 FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Comp.	Chaves NM
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3650' KDB
EST WATER SHUT-OFF RACTURE TREAT HOOT OR ACIDIZE EPAIR WELL ULL OR ALTER CASING HULTIPLE COMPLETE HANGE ZONES BANDON* other) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen Production from the present Abo (4048' to 4053' We propose to selectively perforate & stimulate production, three (3882 to 3896'), (3778 to 388') Abo intervals. Plans are to produce 3 new zone	rectionally drilled, give subsurface locations and to this work.)* ') interval has declined. 2, as required to obtain 33'), 3676 to 3684'), more
8. I hereby certify that the foregoing is true and correct IGNED (This space for Federal or State offi	
PPROVED BY TITLE	DATE L. APPROVED
ONDITIONS OF APPROVAL, IF ANY	MAR 20 1981
*See Instructions on Reverse S	ıge

JAMES A. GILLHAM
BISTRUTISTIPERVISOR